Submit 3 Copies to Appropriate District Office

Energy, M

State of New Mexico als and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT!

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32426

5. Indicate Type of Lease

STATEX FEE

6. State Oil & Gas Lease No. 2149 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Weil: CAPROCK MALJAMAR UNIT GAS WELL OIL WELL X OTHER 8. Well No. Name of Operator 176 THE WISER OIL COMPANY 9. Pool name or Wildcat Address of Operator 207 W. McKay, Carlsbad, NM 88220 Maljamar Grayburg San Andres Well Location 2625 East North В 1305 Feet From The Line and Feet From The Line Unit Letter 19 17S 33E NMPM Lea Range County Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4119'

11.	heck App	ropriate Box to Indi	icate N	lature of Notice, Report, or	Other	r Data
NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRILLING OPNS.	X	PLUG AND ABANDONMENT
PULL OR ALTER CASING				CASING TEST AND CEMENT JOI	в	_
OTHER:				OTHER:		

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/29/94 - Spud well @ 6:15 a.m.

10/30/94 - Drilled 12 1/4" hole to 1234'. Ran 28 jts 8 5/8" 24# J-55 csg & set @ 1234' w/ 600 sx cmt. Circ 120 sx to pit.

11/01/94 - WOC 18 hrs. Test csg to 1000 psi for 30 min, no pressure loss. Drilled out w/ 7 7/8" bit.

11/08/94 - Drilled 7 7/8" hole to 5550'. Ran 129 jts 5 1/2" 17# J-55 csg & set @ 5550' w/ 1685 sx cmt.

11/12/94 - WOC 3 days. Pressure tested csg to 1500 psi for 30 min, no pressure loss. Ran bit & scraper to 5502'. Ran CBL.

I hereby certify that the inform	nation, above is true and complete to the best of my knowledge and t	oelief.	,
	1 Danie Harler III	Agent	DATE 11/30/94
SIGNATURE	Clarify of the second		
TYPE OR PRINT NAME	Melanié J. Parker	505/885-5433	TELEPHONE NO.
(This space for State Use)	ORIGINAL SUPERIOR CERTA SEXTON		
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APPROVED BY-

RECEIVED

PER 1994

OUD HORBS

OFFICE