

DISTRICT I
1625 French Drive Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO. 30-025-32427
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/> T & A	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 192
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico (505) 392-9797	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter G : 2625 Feet From The North Line and 1335 Feet From The East Line Section 19 Township 17S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4117' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

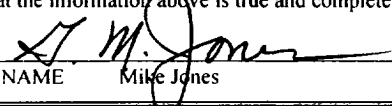
Wiser requests approval to Temporarily Abandon the well by the procedure listed below.

Perforations: 4027'-5464'

1. POH with equipment and lay down.
2. TIH and set CIBP @ 4080'. Dump 10 sks. cement on CIBP.
3. Pressure test plug and casing to 300#.
4. If holds circulate packer fluid.
5. Pressure test casing to 300# with a pressure recorder.
6. Shut well in.

*Note: Call OCD before beginning work.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Superintendent DATE November 28, 2000
TYPE OR PRINT NAME Mike Jones TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY  TITLE Superintendent DATE 11/28/00