

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025- 32427
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	2149
7. Lease Name or Unit Agreement Name	
CAPROCK MALJAMAR UNIT	
8. Well No.	192
9. Pool name or Wildcat	
MALJAMAR GRAYBURG SAN ANDRES	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐					
2. Name of Operator THE WISER OIL COMPANY OGRID 022922					
3. Address of Operator 207 W MCKAY, CARLSBAD, NM 88220					
4. Well Location					
Unit Letter G : 2625 Feet From The North Line and 1335 Feet From The East Line					
Section 19 Township 17S Range 33E NMPM Lea County					
10. Date Spudded 10/06/94	11. Date T.D. Reached 10/16/94	12. Date Compl. (Ready to Prod.) 11/30/94	13. Elevations (DF & RKB, RT, GR, etc.) 4117' GR	14. Elev. Casinghead	
15. Total Depth 5525'	16. Plug Back T.D. 5473'	17. If Multiple Compl How Many Zones?	18. Intervals Drilled By Rotary Tools All Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 4027-5464 Grayburg & San Andres	
21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR				20. Was Directional Survey Made Yes	
22. Was Well Cored No				23.	
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1275'	12 1/4"	350 sx Lite & 250 sx Premt/Circ None	
5 1/2"	17#	5525'	7 7/8"	1150 sx Lite & 750 sx Premt/Circ None	
24.					
LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25.					
TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	5396'				
26. Perforation record (interval, size, and number)					
4027-4262	28 holes	4592-4621	7 holes		
4353-4431	11 holes	5199-5464	18 holes		
4497-4596	13 holes				
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
			See Detail Attached		
28.					
PRODUCTION					
Date First Production 12/01/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 20' RWTC pump			Well Status (Prod. or Shut-in) Producing
Date of Test 01/14/95	Hours Tested 24 hr.	Choke Size -	Prod'n For Test Period Oil - Bbl. 44 Gas - MCF 18	Water - Bbl. 591	Gas - Oil Ratio 409/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 44 Gas - MCF 18	Water - Bbl. 591	Oil Gravity - API - (Corr.) 35.8
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Wade White
30. List Attachments Logs, deviation survey					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Melanie J. Parker		Printed Name Melanie J. Parker		Title Agent	Date 01/16/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dug or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all sp tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1215	T. Canyon	
T. Salt	1331	T. Strawn	
B. Salt	2360	T. Atoka	
T. Yates	2537	T. Miss	
T. 7 Rivers	2908	T. Devonian	
T. Queen	3517	T. Silurian	
Cyburg	3900	T. Montoya	
San Andres	4284	T. Simpson	
T. Morieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand				
300	650	350	Red Sand & Shale				
650	1215	565	Red Beds				
1215	1331	116	Anhydrite				
1331	2360	1029	Salt				
2360	5525	3165	Dolomite, Sand, Anhydrite				

RECEIVED

JAN 18 1935

U. S. GEOLOGICAL
OFFICE