

District I  
 PO Box 1980, Hobbs, NM 88241-1980  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Form C-104  
 Revised February 10, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Amerind Oil Company Limited Partnership 415 W Wall Suite 500 Midland Texas 79701		OGRID Number 000671
API Number 30 - 0 25-32428	Pool Name Townsend <del>PERMO UPPER PENN</del> Permo Upper Penn	Reason for Filing Code NW- add completion data
Property Code 13655	Property Name West State	Pool Code 59847
Well Number 1		

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
1	02	16S	35E		330	North	330	East	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
1	02	16S	35E		330	North	330	East	Lea

Lea Code S	Producing Method Code P	Gas Connection Date 6/30/94	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
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III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Company Drawer DD Artesia, NM 88211	2812155	0	1-02-16S-35E
024650	Warren Petroleum Company P.O. Box 1150 Midland TX 79702	2812156	G	1-02-16S-35E

IV. Produced Water

POD 2812157	POD ULSTR Location and Description 1-02-16S-35E
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
4/22/94	6/7/94	11,830	11,098	10,315'-325' 10,544'-564'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17 1/2	12-3/4 38#	425	400 C1s "C"	
11	8-5/8 32#	4,750	650 Lite, 150 C1s "C"	
7-7/8	5-1/2	11,177	450 C1s "H"	

VI. Well Test Data

Date New Oil 6/7/94	Gas Delivery Date 6/30/94	Test Date 7/5-6/94	Test Length 24 hrs.	Tbg. Pressure -----	Csg. Pressure -----
Choke Size -----	Oil 41	Water 0	Gas 120	AOF	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete, to the best of my knowledge and belief.

Signature: *[Signature]*  
 Printed name: Robert C. Leibrock  
 Title: General Partner  
 Date: July 7, 94  
 Phone: 915/682-8217

OIL CONSERVATION DIVISION  
 Approved by: *[Signature]* ORIGINAL SIGNED BY JERRY SEXTON  
 Title: DISTRICT I SUPERVISOR  
 Approval Date: JUL 14 1994

\* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature  
 Printed Name  
 Title  
 Date

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filling code from the following table:

- NW New Well
- RC Recompletion
- CH Change of Operator
- AO Add oil/condensate transporter
- CO Change oil/condensate transporter
- AG Add gas transporter
- CG Change gas transporter
- RT Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:

- F Federal
- S State
- P Fee
- J Jicarilla
- U Navajo
- U Ute Mountain Ute
- I Other Indian Tribe

The producing method code from the following table:

- P Pumping or other artificial lift
- F Flowing

MO/DA/YR that this completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DA/YR of the C-129 approval for this completion

MO/DA/YR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.

Product code from the following table:

- G Gas
- O Oil

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here.

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

MO/DA/YR drilling commenced

MO/DA/YR the completion was ready to produce

Total vertical depth of the well

Plugback vertical depth

Top and bottom perforation in this completion or casing shoe and TD if openhole

Inside diameter of the well bore

Outside diameter of the casing and tubing

Depth of casing and tubing. If a casing liner show top and bottom.

Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

MO/DA/YR that new oil was first produced

MO/DA/YR that gas was first produced into a pipeline

MO/DA/YR that the following test was completed

Length in hours of the test

Flowing tubing pressure - oil wells

Shut-in tubing pressure - gas wells

Flowing casing pressure - oil wells

Shut-in casing pressure - gas wells

Diameter of the choke used in the test

Barrels of oil produced during the test

Barrels of water produced during the test

MCF of gas produced during the test

Gas well calculated absolute open flow in MCF/D

The method used to test the well:

- F Flowing
- P Pumping
- S Swabbing

If other method please write it in.

The signature, printed name, and title of the person signed, and the telephone number to call for questions about this report

The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person

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