

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-025-32428

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-478

7. Lease Name or Unit Agreement Name

West State

8. Well No.
1

9. Pool name or Wildcat
Townsend, Permo-Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☒
WELL ☐

GAS ☐
WELL ☐

OTHER ☐

2. Name of Operator
Amerind Oil Company Limited Partnership (000671)

3. Address of Operator
415 W. Wall Suite 500, Midland Texas 79701

4. Well Location

Unit Letter Lot 2 : 330 Feet From The North Line and 330 Feet From The East Line

Section 2 Township 16S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3985' GL, 4002' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Casing: May 21, 1994 ran 5-1/2" csg as follows:

76 jts	17# N-80 buttress	3,261.75'
1 jt	17# N-80 LTC x BTC	42.90'
120 jts	17# N-80 LTC	4,538.85'
108 jts	20# N-80 LTC	3,273.32'
1	float collar	1.82'
1 jt	20# N-80 LTC	39.15'
1	float shoe	1.72'
	KB correction	17.00'
	Csg landed @	11,176.51'

Centralized from 11,046' - 10,023' w/12 centralizers. Cmt's w/1000 gals mudflush, 450 sx CIs "H" + 8#/sx CSE + 0.65% CF-14 + 0.3% Thrifty-Lite. PD @ 9:30 PM MDT 5/21/94. Rig released @ 12:00 PM 5/21/94. Ran temp survey, found TOC @ 8,790'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James E. Yeley TITLE Agent DATE June 13, 1994

TYPE OR PRINT NAME James E. Yeley TELEPHONE NO. 915/682-8217

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 16 1994

RECEIVED

JUN 15 1994

OLD NEWS
OFFICE