

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-025-32428

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-478

7. Lease Name or Unit Agreement Name

West State

8. Well No.
1

9. Pool name or Wildcat
West Lovington Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amerind Oil Company Limited Partnership

3. Address of Operator

415 W Wall Suite 500, Midland Texas 79701

4. Well Location

Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line

Section 2 Township 16S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3985' GL, 4002' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface scg: April 22, 1994 ran 10 jts 12-3/4" 38# ST&C LS csg 407.07'
1 Tx pattern guide shoe 0.93'
KB correction 17.00'
Csg landed @ 425.00' KB

Centralized @ 410', 350', 220', 130'. Cmt'd w/400 sx Cls "C". PD @ 4:00 PM MDT. Circ 50 sx. RULE 107 - OPTION 2:
1.) 528 cu ft Cls "C" w/2% CaCl₂, 1/4# cello seal/sx. 2.) Approx temp of slurry when mixed 70° F. 3.) Est minform
temp 80° F. 4.) Est. cmt strength @ time of csg test 500 psig. 5.) Time in place 13 hrs.

Intermediate csg: April 29, 1994 ran 8-5/8" csg: 111 jts 32# J-55 ST&C 4446.82'
6 jts 32# M-80 ST&C 249.35'
1 float collar 1.78'
1 jt 32# M-80 ST&C 34.18'
1 Tx guide shoe 0.87'
KB correction 17.00'
Csg landed @ 4750.00' KB w/4 centralizers 4750'-4350'.

PD 10:15 PM MDT. Cmt'd w/650 sx PS Lite + 150 sx Cls "C". RULE 107 - OPTION 2: 1.) 1216 cu ft PS Lite + 201 cu ft
Cls "C". 2.) Approx temp of cmt slurry when mixed 70° F. 3.) Est minform temp 80° F. 4.) Est cement strength @ time
of csg test 1000 psig. 5.) Time in place 12 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James E. Yeley TITLE Agent DATE May 2, 1994

TYPE OR PRINT NAME James E. Yeley TELEPHONE NO. 915/682-8217

(This space for State Use)

ORIGINAL SIGNED BY JERRY CEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 03 1994

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 04 1994

**HOBBBS
OFFICE**