

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-32428

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-478

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒

RE-ENTER ☐

DEEPEN ☐

PLUG BACK ☐

b. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

7. Lease Name or Unit Agreement Name

West State

2. Name of Operator

Amerind Oil Company Limited Partnership

8. Well No.

1

3. Address of Operator

415 W. Wall Suite 500, Midland Texas 79701

9. Pool name or Wildcat

West Lovington Strawn

4. Well Location

Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line

Section 2 Township 16-S Range 35-E NMPM Lea County

10. Proposed Depth
11,850'

11. Formation
Atoka

12. Rotary or C.T.
Rotary

13. Elevations (Show whether DF, RT, GR, etc.)
3985.3' GL

14. Kind & Status Plug Bond
Blanket

15. Drilling Contractor
Ziadril, Inc.

16. Approx. Date Work will start
ASAP

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	12-3/4"	35#	400'	400	Circ.
11	8-5/8"	32#	4,750'	800	2,500'
7-7/8"	5-1/2"	17 & 20#	TD	800	9,500'

To test Strawn and shallower formations, TD in Atoka. Will set approx. 400 feet surface casing and circulate cement. Will set approx. 4,750 feet protective casing and cement back to about 500 feet above top of Yates formation (3,000 feet). Production casing will be set to TD and cemented back to about 9,500 feet.

Mud program

17-1/2" hole: native mud

11" hole: brine

8-5/8" hole: fresh water to 10,000', then mud up with salt gel system.

BOP program: test daily

OPER. CGRID NO. 000671

PROPERTY NO. 13655

POOL CODE 40875

EFF. DATE 2-23-94

API NO. 30-025-32428

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robert C. Leibrock

TITLE

General Partner

DATE

February 22, 94

TYPE OR PRINT NAME

Robert C. Leibrock

TELEPHONE NO.

915/682-8217

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

FEB 23 1994

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.