

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 38210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-32454
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐	

2. Name of Operator THE WISER OIL COMPANY OGRID 022922	8. Well No. 130
3. Address of Operator 207 W MCKAY, CARLSBAD, NM 88220	9. Pool name or Wildcat MALJAMAR GRAYBURG SAN ANDRES

4. Well Location Unit Letter F : 1335 Feet From The North Line and 1335 Feet From The West Line Section 17 Township 17S Range 33E NMPM Lea County

10. Date Spudded 11/8/94	11. Date T.D. Reached 11/18/94	12. Date Compl. (Ready to Prod.) 12/14/94	13. Elevations (DF& RKB, RT, GR, etc.) 4202' GR	14. Elev. Casinghead
15. Total Depth 5550'	16. Plug Back T.D. 5487'	17. If Multiple Compl How Many Zones?	18. Intervals Drilled By Rotary Tools All Cable Tools	

19. Producing Interval(s), of this completion - Top, Bottom, Name 4199-5484 Grayburg & San Andres	20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR	22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1290'	12 1/4"	350 sx Lite & 250 sx Prem +/-Circ	None
5 1/2"	17#	5550'	7 7/8"	1100 sx Lite & 450 sx Prem +/-Circ	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5360'	

26. Perforation record (interval, size, and number) 4199-4391 30 holes 4447-4596 16 holes 4664-4740 14 holes 5211-5484 25 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Detail Attached
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28. PRODUCTION							
Date First Production 12/15/94	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 20' RWIC pump					Well Status (Prod. or Shut-in) Producing	
Date of Test 12/21/94	Hours Tested 24 hr.	Choke Size -	Prod n For Test Period	Oil - Bbl. 54	Gas - MCF 22	Water - Bbl. 177	Gas - Oil Ratio 407:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 54	Gas - MCF 22	Water - Bbl. 177	Oil Gravity - API - (Corr.) 35.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Wade White
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30. List Attachments Logs, deviation survey
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Melanie J. Parker</i>	Printed Name Melanie J. Parker	Title Agent	Date 1/4/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-d or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all sp tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. This form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1355	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1472	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2508	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2667	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3022	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Green _____ 3640	T. Silurian _____	T. Point Loxokout _____	T. Elbert _____
_____ yburg 4079	T. Montoya _____	T. Mancos _____	T. McCracken _____
_____ an Andres 4392	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Morieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand				
300	650	350	Red Sand & Shale				
650	1355	705	Red Beds				
1355	1472	117	Anhydrite				
1472	2508	1036	Salt				
2508	5550	3042	Dolomite, Sand, Anhydrite				

RECEIVED

JUL 10 1935

OIL & GAS
DIVISION
OFFICE