

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-32468	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 28139	
7. Lease Name or Unit Agreement Name: John's Hopper	
7. Well No. 1	
8. Pool name or Wildcat Wildcat Mississippian	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Dry Hole	
2. Name of Operator David H. Arrington Oil & Gas, Inc	
3. Address of Operator P.O. Box 2071, Midland, Texas 79702	
4. Well Location Unit Letter <u>O</u> : <u>760'</u> feet from the <u>South</u> line and <u>1700'</u> feet from the <u>East</u> line Section <u>30</u> Township <u>15S</u> Range <u>35E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4010' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved as to Plugging of the Well Bore.
Liability under bond is retained until
Surface restoration is completed.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: **Complete Re-entry & P&A Well** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9/14/01- MIRU & prep to drill out cement plugs.

9/15-25/01- Drill out cement plugs as follows:

Drill Cement from 25'-161' run DP to 225', drill cement from 393-596' run DP to 1802', circ & clean up hole, drill cement from 1880'-2070' run DP to 4602', drill cement from 4602'-4675', test casing to 1500 psi-Ok, drill cement from 4675'-4735', circ hole clean, drill cement from 4735'-4861' run DP & tagged, drill cement from 5986'-6143', circ hole clean, pull 24 stnds in casing, run DP to 7707', drill cement from 7707'-7863' run DP to 9100', drill cement from 9100'-9135', circ hole clean, drill cement from 9135'-9290' tagged top of 5 1/2" casing, circ hole clean. Run gyro, pulled 78 stnds of DP to casing, run DP to 9285' & circ hole clean, cement with 175 sxs Class "H" with 9/10% CD-31 18 ppg. Pulled 16 stnds tbg. Ran RBP with DP to 1007' & set RBP & test to 500 psi-Ok. Clean & jet pits.

9/28-11/2/01- MIRU Drlg rig. Test BOP-Ok. PU 33 jts of DP & retrieve plug. Drill cement from 8858'-9000' circ & TOO. H.

Drill from 9000'-10,428'. Set cement plug for loss circ zone. Cement with 100 sxs Thixotropic, 10% Cal, 10# Gilsonite @ 5748'.

WOC. Test formation EMW 11#- ok. Drlg cmt from 5446'-5720', circ, TIH & circ. Tag TOC @ 5446'. Drill from 10,428'-11,970', circ for DST. Run DST #1. Drill from 11,970'-12,736', circ for samples & DST. Run DST #2. Drill from 12,736' to TD 13,179'. Log & trip in with DP.

11/3/01- Plug well as follows: Circ, plug well cmtg @ 450'. Wait 4 hrs to tag cmt @ btm plug, wait 4 hrs to tag cmt @ 8 5/8" csg shoe. Cmt plugs every 2000' & 50' below & above csg shoe. Plugs- 50 sxs @ 13,160'-12,980'-tagged cmt, 50 sxs @ 11,160'-11,060', 50 sxs @ 9162'-9062', 50 sxs @ 7160'-7060', 50 sxs @ 4832'-4730'-tagged cmt, 30 sxs @ 1875'-1775', 30 sxs @ 450'-350', 30 sxs @ 100'-0'. ND & jet pits. Rig rlsd @ 4:00 p.m., 11/3/01. Cut off weld head & place dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chuck Sledge TITLE Engineer DATE 11/07/01

Type or print name Chuck Sledge

Telephone No. (915) 682-6685

(This space for State use)

APPROVED BY

Conditions of approval, if any:

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

DEC 3 1 2002

GWW

dm