

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-32468

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.
28139

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. Type of Completion:
NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER _____

2. Name of Operator
David H. Arrington Oil & Gas, Inc

7. Lease Name or Unit Agreement Name

John's Hopper

3. Address of Operator
P.O. Box 2071, Midland, Texas 79702

8. Well No.

1

4. Well Location

SUR: Unit Letter O : 760' Feet From The South Line and 1700' Feet From The East Line
BAL: P 684/S & 721/E
Section 30 Township 15S Range 35E NMPM County Lea

10. Date Spudded 9/8/01-Re-Entry
11. Date T.D. Reached 10/31/01
12. Date Compl. (Ready to Prod.) None
13. Elevations (DF& RKB, RT, GR, etc.) 4010' GL, 4028' KB, 4027' DF
14. Elev. Casinghead 4010'

15. Total Depth 13,179'
16. Plug Back T.D. -----
17. If Multiple Compl. How Many Zones? NO
18. Intervals Drilled By
Rotary Tools X
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Dry Hole
20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL/MCL, SD/DSN
22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5748'	Cement plug w/100 sxs Thixotropic, 10% CAL, 10# Gilsonite

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Dry Hole	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Chuck Sledge Title Engineer Date 12/12/01

IC

KE
h