

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-025-32526

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

West Lovington Strawn Unit

8. Well No.

10

9. Pool name or Wildcat

Lovington, Strawn, West (40875)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

3300 N. "A" St., Bldg. 4, Ste. 100, Midland, TX 79705

4. Well Location

Unit Letter G : 2310 feet from the North line and 1980 feet from the East line

Section 33 Township 15S Range 35E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Work performed from 06/15/01 to 07/03/01:

MIRU. POOH w/tubing. RIH w/a 5-1/2" cement retainer and set @ 11,457'. Squeezed perforations 11,546'-600' w/200 sx Class H cement w/1.1% FL-25 & 0.1% SMS/sk, mixed @ 15.6 ppg w/a 1.18 yield. Reversed 13 bbls cement to pit. POOH. RIH w/4-3/4" HTC skirted mill-tooth bit on 2-7/8" tubing. Drilled retainer and good hard cement from 11,460'-549'. Circulated hole clean to PBTD of 11,827'. Ran GR/CCL log & perforated lower in the Strawn from 11,605'-08'. RU BJ CoilTech & BJ Services. RIH w/coil tubing to depth of 11,660'/WL measurement 11,615' & spotted 500 gals. 15% HCL acid w/additives using filtered 2% KCL water. POOH w/coil tubing. Swabbed well. Turned to test tank. Recovered 72 BO & 79 BW in 8 hrs. Shut well in for pressure build-up. 61-1/2 hr. SITP 750#, SICP 450#. Opened to test tank and recovered total of 248 BO & 232.5 BW in 22 hrs. of flow-testing. Turned well to tank battery and returned to production 07/03/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Verna Dawson TITLE Regulatory Analyst DATE 08/20/01

Type or print name Verna Dawson

Telephone No. 915-687-2074

(This space for State use)

APPROVED BY _____ TITLE Geologist DATE _____

Conditions of approval, if any: