

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32526
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Wiley Fee			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐				
2. Name of Operator Charles B. Gillespie, Jr.	8. Well No. 1			
3. Address of Operator P.O. Box 8 Midland, Texas 79702	9. Pool name or Wildcat West Lovington Strawn			
4. Well Location Unit Letter G : 2310 Feet From The North Line and 1980 Feet From The East Line Section 33 Township 15-S Range 35-E NMPM Lea County				
10. Date Spudded 6/3/94	11. Date T.D. Reached 7/3/94	12. Date Compl. (Ready to Prod.) 7/27/94	13. Elevations (DF & RKB, RT, GR, etc.) 3979' GR, 3996.5' KB	14. Elev. Casinghead 3979' GR
15. Total Depth 11,900'	16. Plug Back T.D. 11,849'	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools XXX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,546-11,600', Strawn				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run ZDL/CN/GR, BHCAL/GR, DLL/MLL/GR, CCL/GR				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	404'	17-1/2"	440 SX "C"	-
8-5/8"	32#	4,735'	11"	700 SX "C" & "H"	-
5-1/2"	17#	11,886'	7-7/8"	740 SX "H"	-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11,600'	11,458'

26. Perforation record (interval, size, and number) (11,546-11,600'), 2 SPF, 96 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Natural
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28. PRODUCTION

Date First Production 7/27/94	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 7/30/94	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl. 500	Gas - MCF 998	Water - Bbl. -0-	Gas - Oil Ratio 1996
Flow Tubing Press. 1175#	Casing Pressure PKR	Calculated 24-Hour Rate	Oil - Bbl. 500	Gas - MCF 998	Water - Bbl. -0-	Oil Gravity - API - (Corr.) 46°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Albert Hobbs	

30. List Attachments
Electric Logs, Deviation Surveys

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William R. Crow Printed Name William R. Crow Title Exploration Mg Date 8/01/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1,844'	T. Canyon
T. Salt 1,945'	T. Strawn 11,530'
B. Salt 2,996'	T. Atoka 11,834'
T. Yates 3,023'	T. Miss
T. 7 Rivers	T. Devonian
T. Queen 3,871'	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 4,666'	T. Simpson
T. Glorieta 6,527'	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb 7,412'	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 8,126'	T.
T. Wolfcamp 9,710'	T.
T. Penn 10,897'	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

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OIL OR GAS SANDS OR ZONES

No. 1, from 11,546' to 11,640'	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	418'	418'	Sand, gravel & caliche	9202'	9527'	325'	Dolomite & shale
418'	1844'	1426'	Redbeds	9527'	9710'	183'	Dolomite
1844'	1945'	101'	Anhydrite	9710'	10006'	296'	Limestone
1945'	2996'	1051'	Salt & anhydrite	10006'	10646'	640'	Limestone & shale
2996'	3023'	27'	Anhydrite	10646'	10834'	188'	Limestone & chert
3023'	3278'	255'	Sand, dolomite & anhydrite	10834'	11530'	696'	Shale & limestone
3278'	3871'	593'	Dolomite, anhydrite & sand	11530'	11768'	238'	Limestone
3871'	4308'	437'	Sand, dolomite & anhydrite	11768'	11834'	66'	Sand, limestone & shale
4308'	4666'	358'	Dolomite & anhydrite	11834'	11900'	66'	Shale
4666'	6527'	1861'	Dolomite				
6527'	6803'	276'	Sand & dolomite				
6803'	7412'	609'	Dolomite				
7412'	7675'	263'	Sand & dolomite				
7675'	8126'	451'	Dolomite				
8126'	8538'	412'	Dolomite & shale				
8538'	9202'	664'	Dolomite				