

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Charles B. Gillespie, Jr. P.O. Box 8 Midland, Texas 79702		¹ OGRID Number 004136
⁴ Property Code 15010	² Property Name Wiley Fee	³ API Number 30-025-32526
		⁵ Well No. #1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	33	15-S	35-E		2310	N	1980	E	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 West Lovington Strawn					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary C	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3979
¹⁶ Multiple N	¹⁷ Proposed Depth 11,900	¹⁸ Formation Strawn	¹⁹ Contractor ZiaDrill	²⁰ Spud Date 6/7/94

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48	400	400	Surface
11"	8-5/8"	32	4,750	750	2,500
7-7/8"	5-1/2"	17	11,900	700	9,500

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

We propose to drill and test to Atoka and intermediate formations. Approximately 400' of surface casing will be set and cement circulated. Approximately 4750' of intermediate casing will be set and cemented back to \pm 500' above the top of the Yates formation at 3000'. Production casing will be set to TD and cemented back to approximately 9500'.

Mud Program: fresh water, native mud to 10,000'. Mud up at 10,000 with salt gel.

BOP Program: BOP's will be installed at offset and tested daily.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Kevin Widner

Title:

Production Manager

Date:

5/23/94

Phone:

(915)683-1765

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNATURE OF DISTRICT SUPERVISOR

Title:

DISTRICT I SUPERVISOR

Approval Date:

MAY 26 1994

Expiration Date:

Conditions of Approval:

Attached ☐

RECEIVED

MAY 24 1994

HOODS
OFFICE