

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
70 Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address GECKO, Inc. 310 W. Wall, Ste 702-LB106 Midland, Texas 79701		OGRID Number 25739
		Reason for Filing Code NW
API Number 30 - 025-32546	Pool Name Shipp (STRAWN)	Pool Code 55695
Property Code 15208	Property Name GECKO State -36-	Well Number 2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	36	16S	37E		795	North	594	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	16S	37E		760	North	736	West	Lea
Lee Code S	Producing Method Code Flowing	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
000778	AMOCO Pipeline ICT 502 N. West Avenue Levelland, Texas 79336	2812571	0	D-36-16S-37E Same as lease
009171	GPM Gas Corporation 4044 Penbrook Odessa, Texas 79762	2812518	G	" Same as lease
CASINGHEAD GAS MUST NOT BE FLARED AFTER 10-24-94 UNLESS AN EXCEPTION TO R-407 IS OBTAINED.				

IV. Produced Water

POD 2812571	POD ULSTR Location and Description D-36-16S-37E Same as lease
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V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
06/18/94	07/17/94	11,920' KB	11,862' KB	11,652-688'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17 1/2	13 3/8	459	475	
12 1/4	9 5/8	4,500	1550	
7 7/8	5 1/2	11,920	630	
	2 7/8	11,609		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
8/12/94		8/13/94	24 hrs	750	0
Choke Size	Oil	Water	Gas	AOF	Test Method
18/64	430	50	250 est.		Flow

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Steve L. Thomson*

Printed name: Steve L. Thomson

Title: President

Date: 08/15/94

Phone: (915) 686-0121

OIL CONSERVATION DIVISION  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Approved by:

Title:

Approval Date:

AUG 24 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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RECEIVED  
JULY 11 1954

RECEIVED

AUG 11 1954

U.S. DEPT. OF AGRICULTURE  
WASHINGTON, D.C.