

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-32546

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VA-903

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐

2. Name of Operator

GECKO, Inc.

3. Address of Operator

310 W. Wall, Ste. 702-LB106 Midland, Tx. 79701

4. Well Location

Unit Letter D : 795 Feet From The North Line and 594 Feet From The West Line

Section 36 Township 16S Range 37E NMPM Lea County

10. Date Spudded

06/18/94

11. Date T.D. Reached

07/17/94

12. Date Compl. (Ready to Prod.)

08/12/94

13. Elevations (DFA & RKB, RT, GR, etc.)

3753' GL 3756' KB

14. Elev. Casinghead

3753'

15. Total Depth

11,920' KB

16. Plug Back T.D.

11,862' KB

17. If Multiple Compl. How

Many Zones? NA

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,652 - 11,688' STRAWN

20. Was Directional Survey Made

Yes Attached

21. Type Electric and Other Logs Run

DIL, ML, GR, CAL CNL, LDL, GR, CAL LSS, GR, CAL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48.68	459'	17-1/2	475 sxs	circulated
9-5/8	36.40	4,500'	12-1/4	1550 sxs	circulated
5-1/2	17	11,920'	7-7/8	630	TOC 8570'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
NA						2 7/8"	11,609'	11,578'

26. Perforation record (interval, size, and number)

11,652-658 0.50" 32
664-667 16
670-674 20
680-682 12
686-688 12

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11,652-688

2000 gals 15% NEFE-Hcl

28. PRODUCTION

Date First Production

8-12-94

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

8-13-94

Hours Tested

24

Choke Size

18/64

Prod'n For

Test Period

Oil - Bbl

430

Gas - MCF

250

Water - Bbl

50

Gas - Oil Ratio

581

Flow Tubing Press.

750

Casing Pressure

0

Calculated 24-

Hour Rate

Oil - Bbl

430

Gas - MCF

250

Water - Bbl

50

Oil Gravity - API - (Corr.)

43

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Steve Thomson

30. List Attachments

Logs, DST Report, C-102

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Steve L. Thomson

Printed

Name

Steve L. Thomson

Title President

Date 8/15/94

RECEIVED

AUG 8 1994

LIBRARY