

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VA-903

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☒ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☐

b. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

GECKO, Inc.

3. Address of Operator

310 W. Wall, Suite 702 LB106, Midland, Texas 79701

7. Lease Name or Unit Agreement Name

GECKO State -36-

8. Well No.

# 2

9. Pool name or Wildcat

Casey (Strawn)

4. Well Location

Unit Letter D : 795 Feet From The North Line and 594 Feet From The West Line

Section 36 Township 16 S Range 37 E NMPM LEA County

10. Proposed Depth

12,000'

11. Formation

Strawn

12. Rotary or C.T.

ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)

3753' G.L.

14. Kind & Status Plug. Bond

Cash

15. Drilling Contractor

TMBR/Sharp

16. Approx. Date Work will start

06-15-94

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48	400	440	Surface
12 1/4"	9 5/8"	36	4750	1800	Surface
7 7/8"	5 1/2"	17, 15.5	12000	1000	4750'

It is proposed to drill a 17 1/2" hole to 400'w/FW, set 13 3/8" csg and cement csg back to surface. An 12 1/4" intermediate hole will then be drilled to 4750'w/a cut brine mud system and a 9 5/8" csg string will be set and cemented back to the surface csg. A 3000# annular preventer will be used on the intermediate hole. A 7 7/8" hole will be drilled to TD of 12000' w/FW mud. The 5 1/2" csg will be set @ TD and cemented back to the intermediate csg @ 4750'. A 3000# annular & a dual 5000# BOP pipe ram will be used. Mudup will occur between 9000'-10000' and several DST's are planned.

OPER. OGRID NO. 25739

PROPERTY NO. 15208

POOL CODE 10310

EFF. DATE 6/17/94

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

API NO. 30-025-32546

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve L. Thomson TITLE President

DATE 06/02/94

TYPE OR PRINT NAME STEVE L. THOMSON

(915)  
TELEPHONE NO. 686-0121

(This space for State Use)

ORIGINAL COPIED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

JUN 17 1994

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval  
Date Unless Drilling Underway.

RECEIVED

JUN 06 1994

JOE HUBBS  
OFFICE

Submit to appropriate  
District Office  
State Lease-4 copies  
Fee Lease-3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

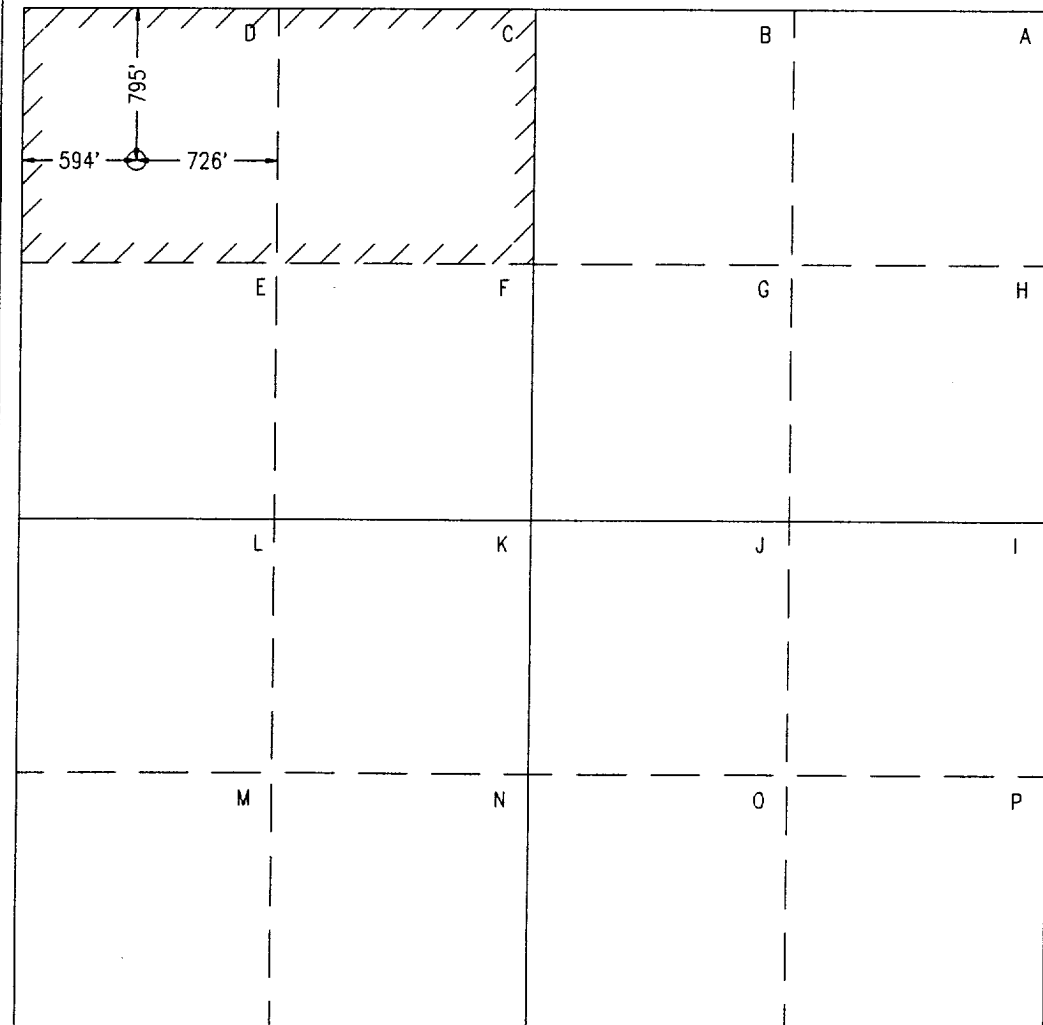
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator GECKO, INC.			Lease GECKO State 36		Well No. 2
Unit Letter D	Section 36	Township T16S	Range R37E	NMPM	County Lea
Actual Footage Location of Well: 795 feet from the North line and 594 feet from the West line.					
Ground level Elev. 3753	Producing Formation Strawn		Pool Casey (Strawn)		Dedicated Acreage: 80 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes", type of consolidation \_\_\_\_\_  
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

*Steve L. Thomson*

Printed Name

Steve L. Thomson

Position

President

Company

GECKO, INC.

Date

June 1, 1994

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

5-24-94

Signature & Seal of  
Professional Surveyor

*Michael L. Stanford*  
MICHAEL L. STANFORD  
NEW MEXICO  
10324  
REGISTERED PROFESSIONAL LAND SURVEYOR  
10324

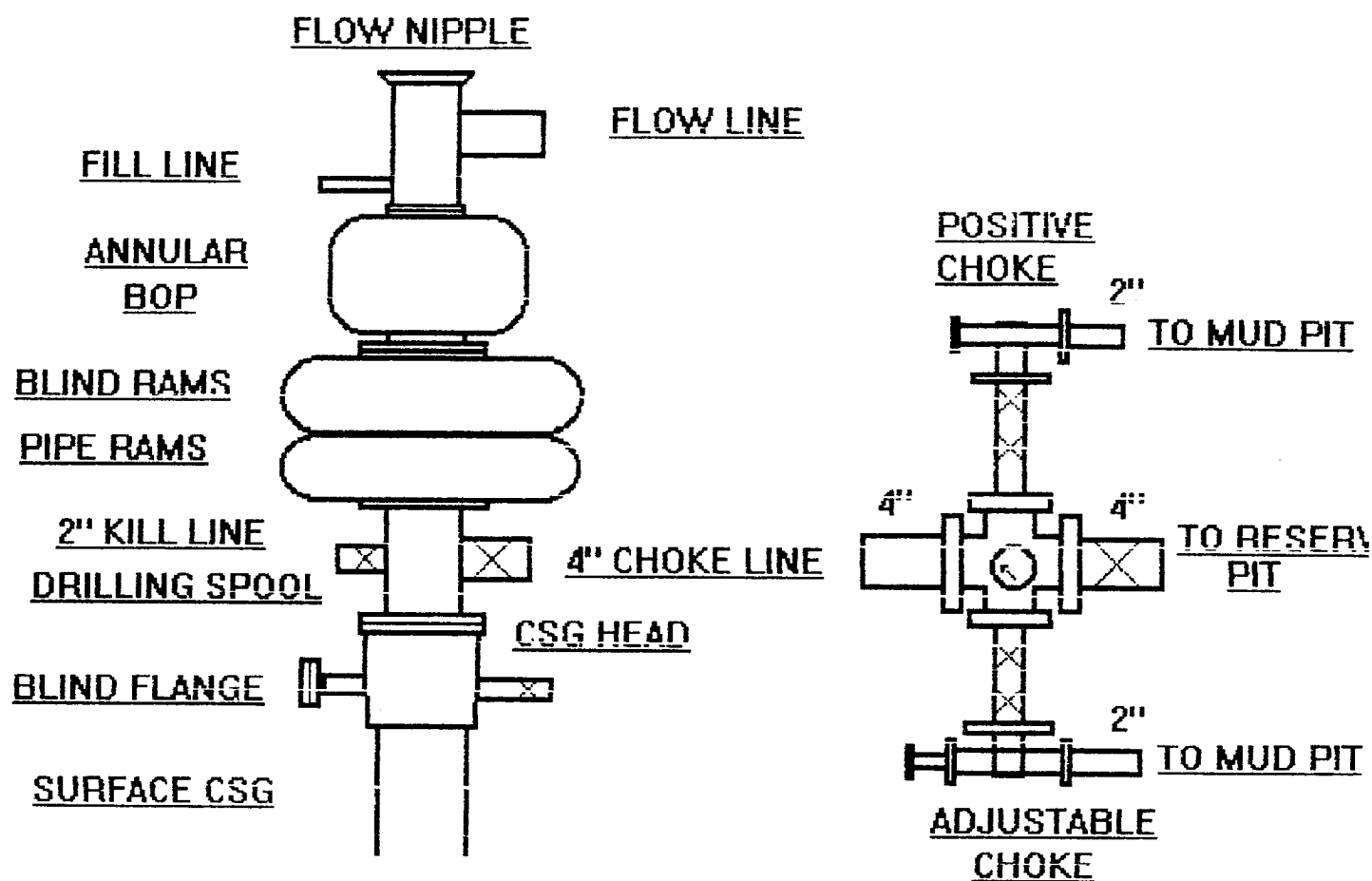
9 Miles SE of Lovington, New Mexico.

File No. A-0366

RECEIVED

JUN 09 1994

ROBBS  
OFFICE



**BOP AND CHOKE DIAGRAM  
GECKO, INC.**

RECEIVED

1936

OBBS

OFFICE

6561-8