

Submit to Appropriate
District Office
State Lease - 6 copies
Free Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32549
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐					
2. Name of Operator THE WISER OIL COMPANY					
3. Address of Operator 207 W MCKAY, CARLSBAD NM 88220					
4. Well Location Unit Letter <u>D</u> : <u>1300</u> Feet From The <u>North</u> Line and <u>20</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County					
10. Date Spudded 9/6/94	11. Date T.D. Reached 9/15/94	12. Date Compl. (Ready to Prod.) 10/4/94	13. Elevations (DF & RKB, RT, GR, etc.) 4212'	14. Elev. Casinghead	
15. Total Depth 5550'	16. Plug Back T.D. 5488'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4150-4750 Grayburg & San Andres					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 5/8"		24#	1313'	12 1/4"	350 sx Lite & 250 sx Class "C"/Circ
5 1/2"		17#	5546'	7 7/8"	1075 sx Lite & 825 sx Prem Plus
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4150 - 4388 30 holes				DEPTH INTERVAL	
4438 - 4545 14 holes				AMOUNT AND KIND MATERIAL USED	
4725 - 4750 10 holes				See Detail Attached	
28. PRODUCTION					
Date First Production 10/4/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 20' RWTC			Well Status (Prod. or Shut-in) Producing
Date of Test 10/9/94	Hours Tested 24	Choke Size	Prod n For Test Period	Oil - Bbl. 44	Gas - MCF 18
				Water - Bbl. 637	Gas - Oil Ratio 409
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 44	Gas - MCF 18	Water - Bbl. 637
				Oil Gravity - API - (Corr.) 36.6	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Wade White
30. List Attachments Logs, deviation survey					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Melanie J. Parker</u>		Printed Name <u>Melanie J. Parker</u>		Title <u>Agent</u>	Date <u>10/25/94</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dug or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all sp. tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1338	T. Canyon	
T. Salt	1450	T. Strawn	
B. Salt	2458	T. Atoka	
T. Yates	2650	T. Miss	
T. 7 Rivers	3014	T. Devonian	
T. Queen	3627	T. Silurian	
Ayburg	4020	T. Montoya	
San Andres	4392	T. Simpson	
T. Florieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzie	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand				
300	650	350	Red Sand & Shale				
650	1338	688	Red Beds				
1338	1450	112	Anhydrite				
1450	2458	1008	Salt				
2458	5550	3092	Dolomite, Sand, Anhydrite				