

**DISTRICT I**  
1625 French Drive Hobbs, NM 88240

**DISTRICT II**  
P. O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P. O. Box 2088  
Santa Fe, NM 7504-2088

WELL API NO. 30-025-32550
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		
2. Name of Operator The Wiser Oil Company	8. Well No. 193	
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico (505) 392-9797	9. Pool name or Wildcat Maljamar Grayburg San Andres	
4. Well Location Unit Letter <u>E</u> : <u>2516</u> Feet From The <u>North</u> Line and <u>62</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4210' GR		

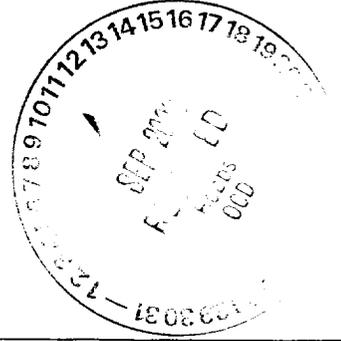
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforations: 4141'-4708' PBTID: 5500'

- MIRU unit. POH w/tbg. TIH w/RBP & set @ 3800'. Circulate hole clean.
- Perforate Queen 3636'-70' w/4 SPF.
- TIH w/pkr. down @ 3670'. Pickle tbg. w/200 gals. acid. Spot 50 gals. acid across perfs.
- POH to 3550' & set pkr. Break down perfs.
- Acidize w/2000 gals. acid using rock salt as divertor.
- Shut in 1 hr. Flow well down.
- Swab well to attain productivity.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE September 11, 2002  
 TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY GARY W. WINK TITLE QC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 12 2002

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