

DISTRICT I  
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P. O. Box 2088  
Santa Fe, NM 87504-2088

WELL API NO. 30-025-32550
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1 Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wisser Oil Company	8. Well No. 193
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter <u>E</u> : <u>2516</u> Feet From The <u>North</u> Line and <u>62</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4210' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Acidize Perfs. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/04/01 MIRU Key Well Service. Pull broke rod on pump. Could not fish pump.

12/05/01 NU BOP. Tbg. stuck. MIRU Rotary WL. Tbg. stuck @ 3132'. Shot 2-7/8" off @ 4112'. RD WL. POH w/2-7/8" tbg. TAC & 3-1/2 jts. 2-7/8" tbg.

12/06/01 RIH w/overshot, bumper sub, jars, DC's & 2-7/8" tbg. Latch onto fish @ 4112'. Jar for 3 hrs. & came loose. POH w/2-7/8" tbg., DC's, jars, bumper sub, overshot & 8'3" of 2-7/8" tbg. Left fish @ 4120'.

12/07/01 RIH w/overshot, bumper sub, jars, DC's & 2-7/8" tbg. Latch onto fish @ 4120'. Jar for 2 hrs. POH w/2-7/8" tbg., DC's, jars, bumper sub, overshot & 2' of 2-7/8" tbg.

12/10/01 MIRU G & L Tool Co. RIH w/shoe, 1 jt. wash pipe, DC's & 2-7/8" tbg. Tag @ 4132'. Wash over drilling scale & metal to 4149'. POH w/2-7/8" tbg., DC's, 1 jt. wash pipe, shoe & fish w/1 jt. 2-7/8" tbg., SN, 4' perf. sub & bull plug mud anchor.

12/11/01 RIH w/bit & scraper. Tag @ 4148'. POH w/2-7/8" tbg., bit & scraper. LD DC's. RIH w/AD-1 pkr. on 2-7/8" tbg. Set pkr. @ 4055'. RU Cudd Service & test tbg. to 4000#. Acidized perfs. 4141'-4500' w/2500 gals. 15% NE-FE acid w/3200# rock salt. ATP 2200# @ 4.5 bpm. MTP 2800# @ 5 bpm. Best block 750#. ISIP 2200#. 5 min. 1960#. 10 min. 1920#. 15 min. 1880#. Chemical squeeze w/165 gals. scale inhibitor. Flush w/131 bbls. fresh water @ 2300# 4.5 bpm.

12/12/01 POH w/2-7/8" tbg. & AD-1 pkr. RIH w/2-7/8" tbg. Tbg. @ 4099'. SN @ 4062'. RIH w/rods & 2-1/2" x 1-3/4" x 20' RHBC pump. Left well to Bat.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turher TITLE Production Tech II DATE February 1, 2002  
 TYPE OR PRINT NAME Mary Jo Turher TELEPHONE NO. 392-9797

(This space for State Use)

APPROVED BY \_\_\_\_\_ DATE FEB 18 2002  
 ORIGINAL SIGNED BY PAUL F. KAUTZ  
 PETROLEUM ENGINEER

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