

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-32573
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Anderson 33
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Anson Gas Corporation	
3. Address of Operator P.O. Box 24060 Oklahoma City, OK 73124	
4. Well Location Unit Letter <u>J</u> : <u>2520</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>16S</u> Range <u>38E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) DF: 1723.5' GR: 3707'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/6/94 - 12/8/94

Strawn formation depleted @ 11321-26'; 11330-43'. Pulled rods, tubing and packer. Rig Up wireline and set 5-1/2" CIBP @ 11,000' with 35' cement on top. Perf ABO 9104-12' and 9118-26' with 4 SPF (64 holes). Re-ran model "R" packer @ 9050' on 2-7/8" EUE tubing. Ran in hole with swab, no fluid entry. Acidized ABO 9104 -12'; 9118 - 26' with 2000 gallons 15% NE FE acid with 100 ball sealers, maximum pressure 4600 #, flushed with 74 bbls 2% KCL water. ISIP 3760#, 15 minutes SIP 3560#. Flowed back 19 bbls and died. Ran swab, swabbed 71 BLW with no shows. Final fluid level 9050'. Shut in evaluating.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Keck TITLE Production Manager DATE 12/29/94
TYPE OR PRINT NAME Scott Keck TELEPHONE NO. (405) 528-0525

(This space for State Use) Orig. Signed by
Paul Wantz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1-11-95
12/29/94