

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32573
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Anderson 33
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER _____	
2. Name of Operator Anson Gas Corporation	8. Well No. 1
3. Address of Operator P. O. Box 24060 - Oklahoma City, OK 73124	9. Pool name or Wildcat Wildcat

4. Well Location (surface) Unit Letter <u>J</u> : <u>2520</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line (BHL) <u>G</u> <u>2153'</u> " <u>North</u> " <u>2383</u> " <u>East</u> Section <u>33</u> Township <u>16S</u> Range <u>38E</u> NMPM <u>Lea</u> County
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10. Date Spudded 7-13-94	11. Date T.D. Reached 8-10-94	12. Date Compl. (Ready to Prod.) 10-12-94	13. Elevations (DF & RKB, RT, GR, etc.) DF: 1723.5' GR: 3707'	14. Elev. Casinghead 3706'
15. Total Depth 11,794	16. Plug Back T.D. 11,370'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-11794'	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11321-26'; 11330-43' Strawn	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run Dual Lat., Comp. Neutron, Litho-Density, Sonic, CBL, Tracer	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	440'	17 1/2"	475 sx	-0-
9-5/8"	40#	4515'	12 1/4"	1650 sx	-0-
5-1/2"	17#	11736'	7-7/8"	725 sx	-0-

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2-3/8" 11280' 11280'

26. Perforation record (interval, size, and number) 11321-26' (.42 Dia) 21 Holes 11330-43' (.42 Dia) 53 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11321-43' 2000 gals 15% MSR-100 acid
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28. PRODUCTION

Date First Production 10-12-94	Production Method (Flowing, gas lift, pumping - Size and type pump) Swab	Well Status (Prod. or Shut-in) SI - Wtg TB & Art. Lift					
Date of Test 10-14-94	Hours Tested 24 (swab)	Choke Size -	Prod'n For Test Period	Oil - Bbl. 167	Gas - MCF 100 (Est)	Water - Bbl. 33	Gas - Oil Ratio 599
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 167	Gas - MCF 100 (Est)	Water - Bbl. 33	Oil Gravity - API - (Corr.) 43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By None - test to be conducted after inst. of Art. Lift
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30. List Attachments BHC Sonic, DFL-ML, CNLD

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J. Craig Northcutt Printed Name J. Craig Northcutt Title V.P. - Expl & Prod Date 10-19-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2140' (2140 TVD)
T. Salt 2230' (2230 TVD)
B. Salt
T. Yates 3292' (3292 TVD)
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 5130' (5130 TVD)
T. Glorieta 6467' (6466 TVD)
T. Paddock
T. Blinbry
T. Tubb 8146' (8144 TVD)
T. Drinkard 8350' (8350 TVD)
T. Abo 8921' (8918' TVD)
T. Wolfcamp 9914' (9904 TVD)
T. Penn 10819' (10763' TVD)
T. Cisco (Bough C)

Northwestern New Mexico

T. Canyon
T. Strawn 11226' (11144 TVD)
T. Atoka 11486' (11382 TVD)
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T. Ojo Alamo
Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 11321 (11234 TVD) to 11343' (11256 TVD)
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2140'	2140	Redbeds, sand				
2140'	3292'	1152	Anhydrite, salt				
3292'	5130'	1838	Dolomite, Anhydrite, sand				
5130'	6467'	1337	Dolomite, shale				
6467'	8146'	1679	Dolomite, shale				
8146'	8350'	204	Sand, dolomite				
8350'	8921'	571	Dolomite				
8921'	9914'	993	Dolomite, shale				
9914'	10819'	905	Dolomite, limestone, chert				
10819'	11226'	407	Shale, limestone				
11226'	11486'	260	Limestone				
11486'	11794'	308	Shale, sand, limestone				