Submit 3 Copies State of New Mexico to Appropriate Energy inerals and Natural Resource District Office	es Departmer Form C-103 Revised 1-1-89				
DISTRICT I OIL CONSERVATION DI	VISION				
P. O. Box 1980, Hobbs, NM 88240 2040 South Pacheco	WELL API NO.				
Santa Fe, New Mexico 86	595 30-025-32580				
<u>DISTRICT II</u> P. O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE X FEE				
DISTRICT III	6. State Oil & Gas Lease No.				
1000 Rio Brazos Rd., Aztec, NM 87410	VA-903				
SUNDRY NOTICES AND REPORTS ON WELLS					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO 7. Lease Name or Unit Agreement Name					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT					
(FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well:	(FORM C-101) FOR SUCH PROPOSALS) pe of Well: Gecko State "36"				
Oil Gas Well X Well OTHER					
2. Name of Operator	8. Well No.				
TMBR/Sharp Drilling, Inc.	1				
3. Address of Operator	9. Pool name or Wildcat				
P. O. Drawer 10970, Midland, TX 79702	Shipp (Strawn)				
4. Well Location					
Unit Letter <u>E</u> : <u>2414</u> Feet From The <u>North</u> Lin	e and1109 Feet From TheWest				
Section 36 Township 16S Range	37E NMPM County Lea				
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					
3753' GR					
11. Check Appropriate Box to Indicate Nature of NOTICE OF INTENTION TO:	Notice, Report, or Other Data SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	ALTERING CASING				
	ENCE DRILLING OPNS.				
PULL OR ALTER CASING					
OTHER: OTHER	· []				

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attachments.

l hereby certify that the information SIGNATURE	a showe is true and complete to the best of my knowledge and I	Vice President	DATE	05/1	0/99
TYPE OR PRINT NAME	Jeffrey D. Phillips		TELEPHO	ONE NO.	(915) 699-5050
(This space for State Use)	ORIGINAL SIGHED BY				a a 1069
	GARA TITLE		DATE	NGN.	2 2 1998

TMBR/Sharp Drilling, Inc. Gecko State 36 #1 Sec. 36, T16S, R-37E Lea County, New Mexico

12. Describe Proposed or Completed Operations.

Plugging Instructions Per Verbal Approval from Gary Wink NMOCD Hobbs verbal approval received 5/6/99 by Jeff Phillips, TMBR/Sharp Drilling.

- 1. TIH w/ 5 $\frac{1}{2}$ " 17# Cement retainer on 2 7/8" AOH Drill pipe. Set CRT at ± 6,400' and pump the cement volume of the 5 $\frac{1}{2}$ " casing (550sx) from 6,400' to 11,684' below the CRT.
- 2. Sting out and dump ± 5 sx of cement on top of retainer.
- 3. **POOH** to $\pm 4,530'$ and spot 100' (25 sx) plug in 5 $\frac{1}{2}''$ casing from 4,530' to 4,430'.
- 4. TOH and stand back \pm 3,000' of 2 3/8" tubing.
- 5. GIH and freepoint and jet cut casing at $\pm 2,950'$. Pull and LD 5 $\frac{1}{2}''$ casing.
- TIH with 2 3/8" tubing to 50' inside of 5 ½" stubb, wherever that is, and spot 100' plug in/out. (Alternate Plug: Perf and squeeze at ±2,950', a 50' plug in/out) NOTE: 9 5/8" casing set to 4470' with cement circulated to surface.
- 7. TOH 10 stands and WOC 4 hrs. TIH and TAG plug at $\pm 2,900'$.
- 8. TOH to 500' and spot 100' plug (35 sx) in 9 5/8" casing from 500' to 400'. NOTE: 13 3/8" casing set to 452' with cement circulated to surface.
- 9. TOH and spot 10 sx surface plug from 30' to surface.
- 10. Install monument with operator data welded on as per NMOCD Rules.

