

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32580
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	VA-903
7. Lease Name or Unit Agreement Name	Gecko State -36-
8. Well No.	#1
9. Pool name or Wildcat	Shipp (Strawn)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		13. Elevations (DF & RKB, RT, GR, etc.) RB 3767' DF 3766' GL 3753'		14. Elev. Casinghead 3749	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		15. Total Depth 11,870		16. Plug Back T.D.	
2. Name of Operator Gecko, Inc.		17. If Multiple Compl. How Many Zones? NA		18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
3. Address of Operator 310 W. Wall. Suite 702-LB106, Midland, Texas 79701		19. Producing Interval(s), of this completion - Top, Bottom, Name 11,644 - 11,684		20. Was Directional Survey Made Yes	
4. Well Location Unit Letter <u>E</u> : <u>2414</u> Feet From The <u>North</u> Line and <u>1109</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>16S</u> Range <u>37E</u> NMPM Lea County		21. Type Electric and Other Logs Run CNL/ZDL/GR/Cal DIL/GR/Cal LSS/GR/Cal		22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	452	17 1/2	400 sxs	Circulated
9 5/8	40	4470	12 1/2	1400 sxs	Circulated
5 1/2	17'	11,870	7 7/8	1135 sxs	NA

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11,569'	11,530'

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
11,644 - 54'	0.50"	40		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,656 - 68'		48		11,644-684	1500 gals 15% HCL
11,674 - 84'		40			

28. PRODUCTION	
Date First Production 11/11/94	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Date of Test 11/12/94	Well Status (Prod. or Shut-in) Producing
Hours Tested 24	Choke Size 28/64
Prod'n For Test Period 1056	Oil - Bbl. 1100
Gas - MCF 1100	Water - Bbl. 0
Gas - Oil Ratio 1042	
Flow Tubing Press. 640	Casing Pressure 0
Calculated 24-Hour Rate 1056	Gas - MCF 1100
Water - Bbl. 0	Oil Gravity - API - (Corr.) 43

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By B. R. Fowler - Omega Production Services
30. List Attachments Logs Directional Survey DST Report		

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Steve L. Thomson Printed Name Steve L. Thomson Title President Date 10/26/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 2132
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____ 3624
 T. Queen _____ 4270
 T. Grayburg _____
 T. San Andres _____ 5700
 T. Glorieta _____ 6550
 T. Paddock _____ 6640
 T. Blinebry _____
 T. Tubb _____ 8170
 T. Drinkard _____ 8350
 T. Abo _____ 8910
 T. Wolfcamp _____ 9920
 T. Penn _____ 10,670
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____ 11,589
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____ 9500
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
8000	8200	200	Dolo, ls, sh	11,640	11,780	140	ls
8200	8660	460	Dolo, ls, sh				
8660	8900	240	Dolo, ls, Tr, sh, Tr Cht, Tr sd	11,780	11,850	70	ls, Tr sh
8900	9620	720	Dolo, sh, ls, Cht				
9620	9850	230	Dolo, sh, Tr Cht				
9850	10,500	650	ls, Dolo, sh				
10,500	10,800	300	Dolo, Tr sh				
10,800	11,100	300	Dolo, sh, ls				
11,100	11,260	160	ls, sh, Dolo, Cht				
11,260	11,320	60	ls, Dolo, sh				
11,320	11,480	160	ls, sh				
11,480	11,640	160	Dolo, sh, ls, Tr Cht				

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