				_	I		
Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	Energy	State of New M , Minerals and Natural F			Form C-101 Revised 1-1-89		
DISTRICT I P.O. Box 1980, Hobbs, N	M 88240	CONSERVATI P.O. Box 20 Santa Fe, New Mexico	88	API NO. (assigned by C	API NO. (assigned by OCD on New Wells)		
DISTRICT II P.O. Drawer DD, Artesia,			5. Indicate Type of Lease				
DISTRICT III 1000 Rio Brazos Rd., Azz	ec, NM 87410		STATE X FEE 6. State Oil & Gas Lease No.				
				VA-9	03		
APPLICA 1a. Type of Work:	TION FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK				
				7. Lease Name or Unit	Agreement Name		
b. Type of Well:	L 🔀 RE-ENTER		PLUG BACK	GECKO Stat	ce -36-		
WELL X WELL	OTHER	SINGLE 20NE	X ZONE				
GECKO, Inc.				8. Well No.			
3. Address of Operator				9. Pool name or Wildcat			
310 W. Wall	. Suite 702-T	B106, Midland	<u>. Texas 7970</u>		Shipp Strawn)		
I. Well Location Unit Letter	D	rom The North	Line and10		West Line		
Section	36 Towns	hip 16S Ra	nge 37 E	NMPM LEA	<u> </u>		
		1111111111	Î/////////////////////////////////////		County		
		10. Proposed Depth 12,000 '		Formation Strawn	12. Rotary or C.T. ROTARY		
3. Elevations (Show whether 3751'	r DF, RT, GR, etc.) 1 G.L.	4. Kind & Status Plug. Bond Cash	15. Drilling Contracto	r 16. Approx.	Date Work will start		
<u> </u>		OPOSED CASING AN	TMBR/Sha		-08-93		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH				
17.3"	13 3/8"	48	400	SACKS OF CEMENT			
11"	8 5/8"	32	400	<u>440</u> 1300	Surface		
7 7/8"	5 3"	17	12000	1000	<u>400'</u> 4750'		
and cement to 4750' w/ cemented ba the interme mud. The 5 csg @ 4750' will occur	csg back to s a cut brine n ck to the sun diate hole. 戈" csg will h . A 3000 # ann	nud system and face csg. A 3 A 7 7/8" hole be set @ TD an	l" intermedia a 8 5/8" cs 000# annular will be dri d cemented ba 5000# BOP p	ate hole will g string will preventer will lled to TD of ack to the int ipe ram will k are planned. OPER.OGRN PROPERTY	then be drilled be set and ll be used on 12000' w/FW cermediate be used. Mudup D NO. 2573 (NO. 152D8		
7	1-10145			POOL CODE			

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE 20NE AND PROPOSED NEW PROF ONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. hereby certify that the information above is true and complete to the best of my knowledge and belief.

. L	i f	\mathcal{V}		
KONATURE	ne J. Sh	mon	mg President	<u>PATE 5/16/94</u>
YPE OR PRINT NAME	STEVE L.	THOMSON		(915) Telephone no. 686-0121

his space for State Use)

PROVED BY_

ORIGINAL SIGNED BY JERRY SEXTON

and the second second second

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www.contribute

JUL 12 1994

NOTIONS OF APPROVAL, IF ANY:

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Submit to Appropriate District Office State Lease-4 copies Fee Lease-3 copies

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<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energ Minerals and Natural Resources Dep. nent

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator GECKO, INC.	Lease	o 36		Well No.						
	Gecko Stat	e		1						
Unit Letter Section Township E 36 T16S	Range		County							
Actual Footage Location of Well:	<u> </u>	R37E NMPM	<u> </u>	Lea						
2414 feet from the North line		feet from the	West	line.						
Ground level Elev. Producing Formation 3751 STRAWN	Pool	<i>i</i>	Dec	licated Acreage:						
	Casey		l	80 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes No If answer is "yes", type of consolidation										
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.										
			OPERATOR	CERTIFICATION						
DC	в	A		y that the information						
	1		ontained herein is . est of my knowledg	true and complete to the						
	1		nature							
		org.		I.						
	I	Pri	nted Name	- Comando						
				homson						
	' G		ition							
	6		cesident							
541	ł		npany Gi	ECKO, INC.						
		Dat								
	I	Ma	y 16, 199	94						
- 1109 - 211				CERTIFICATION						
А 1266	j l		hereby certify tha hown on this plat	t the well location was plotted from field						
8				veys made by me or						
	1			on, and that the same						
			s true and correct nowledge and belie	to the best of my						
	1		Surveyed							
r				4-27-94						
	0		ature Net SealA	dif no						
	ů	Prof	econoniat SHEVE	No. Po						
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			哥(- 619324							
		1 CX	Fala I							
1		Cert	incore No	AN TOTAL						
			incorte No.	AL 90324						
330 660 990 1320 1650 1980 2310 2640 2000	1500 1000	500 0								
9 Miles <u>SE</u> of Lovington	, New Mexic	:0.	File No.	A0360						

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MAY 1 8 1994

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