

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-32599	
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____						5. Indicate Type of Lease STATE ☐ FEE ☒	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____						6. State Oil & Gas Lease No.	
2. Name of Operator Gecko, Inc.						7. Lease Name or Unit Agreement Name Gecko State - 26 -	
3. Address of Operator 310 W. Wall, Suite 702-LB106 Midland, Texas 79701						8. Well No. 1	
4. Well Location Unit Letter N : 555 Feet From The South Line and 1648 Feet From The West Line Section 26 Township 16S Range 37E NMPM Lea County						9. Pool name or Wildcat Casey (Strawn)	
10. Date Spudded 8/16/94	11. Date T.D. Reached 9/15/94	12. Date Compl. (Ready to Prod.) P&A	13. Elevations (DF& RKB, RT, GR, etc.) 3768' GL	14. Elev. Casinghead 3764'			
15. Total Depth 11,800'	16. Plug Back T.D. 11,800'	17. If Multiple Compl. How Many Zones? ..	18. Intervals Drilled By Rotary Tools X	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole					20. Was Directional Survey Made Yes		
21. Type Electric and Other Logs Run DIL/MLL/ML CNL/Z-DEN LSS GR/CAL					22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8	48.63	458'	17-1/2"	400 sxs	Circulated		
9-5/8	36.40	4475'	12-1/4"	1190 sxs	Circulated		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET		
25. TUBING RECORD							
26. Perforation record (interval, size, and number)							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL							
AMOUNT AND KIND MATERIAL USED							
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments Logs, Directional Survey							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Steve L. Thomson</i>		Printed Name Steve L. Thomson		Title President		Date 10/11/94	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt 2076	T. Strawn 11,424
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers 3520	T. Devonian _____
T. Queen 4270	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 4894	T. Simpson _____
T. Glorieta 6350	T. McKee _____
T. Paddock 6420	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard 8014	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp 9890	T. _____
T. Penn 10,580	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
7,700	8,700	1,000	Dol, Tr Lm, Tr Sh	10,900	11,000	100	Ls, Sh, Dol, Cht
8,700	9,200	500	Dol, Tr Chrt, Tr Sh, Tr Anhy	11,000	11,100	100	Dol, LS, Cht, Sh
9,200	9,300	100	Dol, Ls, Sh	11,100	11,200	100	Ls, Sh, Cht
9,300	9,500	200	Dol	11,200	11,300	100	Sh, Ls, Cht
9,500	9,600	100	Dol, Sh	11,300	11,400	100	Sh, Ls
9,600	9,900	300	Dol, Sh, Cht	11,400	11,500	100	Ls, Sh, Tr Cht
9,900	10,100	200	Dol, Sh, Ls	11,500	11,600	100	Ls, Dol, Sh
10,100	10,300	200	Dol, Cht, Pyrt	11,600	11,700	100	Ls, Sh, Dol, SS
10,300	10,400	100	Dol, Sh	11,700	11,800	100	LS, SS, Dol, Sh
10,400	10,700	300	Dol, Sh				
10,700	10,800	100	Dol, Ls, Sh, Cht				
10,800	10,900	100	Dol, Sh, Ls, Cht				