

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-32731
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well No. 67
9. Pool name or Wildcat Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Well Well OTHER	
2. Name of Operator The Wiser Oil Company	
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, TX 75225	
4. Well Location Unit Letter I : 1945 Feet From The South Line and 734 Feet From The East Line Section 19 Township Range 17S NMPM 33E County Lea	
10. Elevation (Show whether DF, RKB, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Convert to water injection well <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

07/10/96 MIRU Eunice WS #20. Work stuck pump. Pulled 2 rods & put hot water down tbg. LD 30' x 1" pony rods, 53-1" rods, 128-7/8" rods, 2' x 7/8" subs & 22' pump. Released TAC & NU BOP. SIW & SDFN.

07/11/96 POH w/tbg. GIH w/4-3/4" bit & 5-1/2" csg scraper to 4500'. POH. RU HLS. Ran csg Inspection log. Set CIBP @ 4450' w/10' cmt dumped on top. RD HLS. SIW & SDFN.

07/12/96 GIH w/RTTS to 3977'. Loaded & tested csg. to 500#. LD 2-7/8" work string. GIH hydrotesting 128 jts. 2-3/8" IPC. Halliburton Perma-Latch pkr @ 3962'. SDFW.

07/15/96 ND BOP. NU WH. Circ pkr fluid. Tested csg to 300#. RD & moved off location.

07/15/96 Began injecting into well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epic TITLE Production Administrator DATE 9/12/96
TYPE OR PRINT NAME Betty Epic TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

APPROVED BY _____ TITLE _____ DATE DEC 18 1996

CONDITIONS OF APPROVAL, IF ANY:

JCBN



