

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32731
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	2149

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRT RESVR ☐ OTHER ☐				8. Well No. 67	
2. Name of Operator THE WISER OIL COMPANY OGRID 022922				9. Pool name or Wildcat MALJAMAR GRAYBURG SAN ANDRES	
3. Address of Operator 207 W MCKAY, CARLSBAD, NM 88220					
4. Well Location Unit Letter I : 1945 Feet From The South Line and 734 Feet From The East Line Section 19 Township 17S Range 33E NMPM Lea County					
10. Date Spudded 11/19/94	11. Date T.D. Reached 11/28/94	12. Date Compl. (Ready to Prod.) 12/08/94	13. Elevations (DF& RKB, RT, GR, etc.) 4115' GR	14. Elev. Casinghead	
15. Total Depth 5550'	16. Plug Back T.D. 5496'	17. If Multiple Compl How Many Zones?	18. Intervals Drilled By Rotary Tools All	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4024-4607 Grayburg & San Andres				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1237'	12 1/4"	350 sx Lite & 250 sx Premt	/Circ None
5 1/2"	17#	5550'	7 7/8"	1050 sx Lite & 750 sx Premt	/Circ None
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	4637'				
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4024-4251 21 holes				DEPTH INTERVAL	
4340-4607 16 holes				AMOUNT AND KIND MATERIAL USED	
				See Detail Attached	
28. PRODUCTION					
Date First Production 12/09/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 20' RWTC pump			Well Status (Prod. or Shut-in) Producing
Date of Test 12/29/94	Hours Tested 24 hr.	Choke Size -	Prod'n For Test Period Oil - Bbl. 79	Gas - MCF 32	Water - Bbl. 292
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 79	Gas - MCF 32	Water - Bbl. 292
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Wade White	
30. List Attachments Logs, deviation survey					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Melanie J. Parker		Printed Name Melanie J. Parker		Title Agent	
				Date 1/16/95	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-d or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all sp tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1222	T. Canyon	
T. Salt	1340	T. Strawn	
B. Salt	2394	T. Atoka	
T. Yates	2550	T. Miss	
T. 7 Rivers	2923	T. Devonian	
T. Queen	3528	T. Silurian	
tyburg	3897	T. Montoya	
an Andres	4261	T. Simpson	
T. Morieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzie	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand				
300	650	350	Red Sand & Shale				
650	1222	572	Red Beds				
1222	1340	118	Anhydrite				
1340	2394	1054	Salt				
2394	5550	3156	Dolomite, Sand, Anhydrite				

RECEIVED
 JAN 1 8 1965
 G. D. HOBBS,
 OFFICE