

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

STATE OF NEW MEXICO
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. SOUTHWEST ROYALTIES INC. P. O. BOX 11390 MIDLAND, TEXAS 79702		GRID Number 021355
		API Number 30-025-32790
Property Code 16204	Property Name WILSON	Well No. # 2

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	16S	38E		382'	SOUTH	2255'	WEST	LEA

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 27130 GARRETT DRINKARD					Proposed Pool 2				

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3721'
Multiple NO	Proposed Depth 9000	Formation DRINKARD	Contractor	Spud Date ASAP

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5	425	400	Circ. to surface
12 1/4"	8 5/8"	32 & 24	4520	425	1900'
7 7/8"	5 1/2"	17 & 20	9000	1200	3500'

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 17 1/2" hole to 425', run & set 425' of 13 3/8" 54.5# J-55 ST&C casing. Cement with 400 Sx. Class "C" cement plus additives. Circulate to surface.
2. Drill 12 1/4" hole to 4520', run and set 4520' of 8 5/8" 24 & 32# J-55 ST&C casing cement with 425 Sx Class "C" cement plus additives.
3. Drill 7 7/8" hole to 9000' run and set 9000' of 5 1/2" J-55 LT&C casing 17 & 20 # cement with 950 Sx of Halliburton Light tail in with 250 Sx 50/50 POZ PLUS ADDITIVES.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Title:

Date:

Agent

12/12/94

Phone 505-392-2112

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY JERRY SEXTON

Title:

DISTRICT I SUPERVISOR

Approval Date:

DEC 29 1994

Expiration Date:

6-29-95

Conditions of Approval:

Attached ☐

RECEIVED

DEC 28 1994

C/O HOBBS
OFFICE