

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32812
5. Indicate Type of Lease	STATE ☒ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Snyder "S" Com	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐				8. Well No. 2	
2. Name of Operator Charles B. Gillespie, Jr.				9. Pool name or Wildcat West Lovington Strawn	
3. Address of Operator P. O. Box 8 Midland, Texas 79702					
4. Well Location Unit Letter M : 660 Feet From The South Line and 1200 Feet From The West Line Section 34 Township 15-S Range 35-E NMPM Lea County					
10. Date Spudded 1/18/95	11. Date T.D. Reached 2/13/95	12. Date Compl. (Ready to Prod.) 4/13/95	13. Elevations (DF & RKB, RT, GR, etc.) 3968 GR	14. Elev. Casinghead 3968 GR	
15. Total Depth 11,839'	16. Plug Back T.D. 11,695'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,538-11,550' Strawn				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL/MSFL, CNL/GR, BHCSL/GR				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	405'	17-1/2"	440 sx	
8-5/8"	32	4743'	11"	700 sx	
5-1/2"	17	11834'	7-7/8"	545 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	11,551'	11,459'			
26. Perforation record (interval, size, and number) 11,538-11,550', 2 spf, 25 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			Natural		
28. PRODUCTION					
Date First Production 4/13/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod.
Date of Test 4/13/95	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 308	Gas - MCF 564
Flow Tubing Press. 400	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 308	Gas - MCF 564	Water - Bbl. 0
				Oil Gravity - API - (Corr.) 46	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Albert Hobbs	
30. List Attachments Electric Logs, Deviation Survey					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Kevin Widner		Title Prod. Mgr.	Date 4/17/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1862'
T. Salt 1962'
B. Salt 3023'
T. Yates 3050'
T. 7 Rivers
T. Queen 3918'
T. Grayburg
T. San Andres 4714'
T. Glorieta 6548'
T. Paddock
T. Blinbry
T. Tubb 7432'
T. Drinkard
T. Abo 8144'
T. Wolfcamp 9700'
T. Penn 10918'
T. Cisco (Bough C)

T. Canyon
T. Strawn 11494'
T. Atoka 11759'
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand
T. Bone Springs
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.
T.
T.
T.
T.
T.
T.
T.
T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11,534' to 11,602'
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	429'	429'	Sand, gravel & caliche	8144'	8578'	425'	Dolomite & shale
429'	1862'	1433'	Redbeds	8578'	9220'	647'	Dolomite
1862'	1962'	100'	Anhydrite	9220'	9524'	312'	Dolomite & shale
1962'	3023'	1058'	Salt & anhydrite	9524'	9701'	177'	Dolomite
3023'	3050'	28'	Anhydrite	9701'	10020'	311'	Limestone
3050'	3315'	262'	Sand, dolomite & anhydrite	10020'	10668'	646'	Limestone & shale
3315'	3918'	601'	Dolomite, anhydrite & sand	10668'	10918'	246'	Limestone & chert
3918'	4350'	435'	Sand, dolomite & anhydrite	10918'	11494'	614'	Shale & limestone
4350'	4714'	356'	Dolomite & anhydrite	11494'	11692'	198'	Limestone
4714'	6548'	1837'	Dolomite	11735'	11759'	55'	Sand, limestone & shale
6548'	6835'	303'	Sand & dolomite	11759'	11838'	91'	Shale
6835'	7432'	580'	Dolomite				
7432'	7670'	255'	Sand & dolomite				
7670'	8144'	473'	Dolomite				