

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32825
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Angell
2. Name of Operator Harvard Petroleum Corporation	8. Well No. 1
3. Address of Operator P.O. Box 936, Roswell, New Mexico 88202-0936	9. Pool name or Wildcat Pollock (Wolfcamp)
4. Well Location Unit Letter <u>B</u> : <u>509</u> Feet From The <u>North</u> Line and <u>2594</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>15S</u> Range <u>38E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3760' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-27-95 TD 17 1/2" hole @ 497'. Run 497' 13 3/8" 48# K55 csg. Cmt w/ 550 sks. Circ. 100 sks.

2-5-95 TD 11" hole @ 4902'. Run 4900' 8 5/8" 32# J55 and HCK 55 csg. Cmt w/ 1350 sks Halliburton Lite and 200 sks Class "C" w/ 2% CaCl. Circ. 30 sks.

2-27-95 P & A well as follows per verbal orders from Jerry Sexton
1st Plug 10295-10195 25 sks
2nd Plug 7588- 7488 46 sks
3rd Plug 6049- 5949 25 sks
4th Plug 4950- 4850 58 sks
5th Plug 1044- 944 25 sks
6th Plug 60- Surf 20 sks
Weld on dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President DATE 3-7-95

TYPE OR PRINT NAME _____ TELEPHONE NO. _____

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS DATE FEB 27 1997

CONDITIONS OF APPROVAL, IF ANY: