

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-32825
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Angel1
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		
2. Name of Operator Harvard Petroleum Corporation		8. Well No. 1
3. Address of Operator P.O. Box 936, Roswell, New Mexico 88202-0936		9. Pool name or Wildcat Pollock (Wolfcamp)
4. Well Location Unit Letter B(2): 509 Feet From The North Line and 2594 Feet From The East Line Section 4 Township 15S Range 38E NMPM Lea County		
10. Date Spudded 1/25/95	11. Date T.D. Reached 2/25/95	12. Date Compl. (Ready to Prod.) P & A 2/27/95
13. Elevations (DF & RKB, RT, GR, etc.) 3781 KB	14. Elev. Casinghead 3760 GR	
15. Total Depth 10300'	16. Plug Back T.D. N/A	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 10300'
19. Producing Interval(s), of this completion - Top, Bottom, Name N/A		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/LDT/DLL/MSFL/BHC Sonic/GR		22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	496'	17 1/2	550 sks	0
8 5/8	32	4900'	12 1/4 & 11	1550 sks	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jeff Harvard Printed Name Jeff Harvard Title Vice President Date 3-10-95