

DISTRICT I  
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P. O. Box 2088  
Santa Fe, NM 7504-2088

WELL API NO.  
30-025-32838

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-2148

7. Lease Name or Unit Agreement Name  
Caprock Maljamar Unit

1 Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
The Wiser Oil Company

8. Well No.  
141

3. Address of Operator  
P.O. Box 2568 Hobbs, New Mexico (505) 392-9797

9. Pool name or Wildcat  
Maljamar Grayburg San Andres

4. Well Location  
Unit Letter K : 2620 Feet From The South Line and 1340 Feet From The West Line  
Section 17 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4206' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Perforate &amp; Acidize</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/08/01 MIRU Tyler WS # 103. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. & BHA. RIH w/4-3/4" bit & scraper on 2-7/8" tbg. to 4450'. POH w/2-7/8" tbg. LD bit & scraper.

1/09/01 Computalog perforated Grayburg f/4213', 22', 25', 47', 54', 55', 56', 93', 4302', 03', 04', 36', 37', 39', 57', 58', 69', 77', 78', 79', 86', 89', 90', 97' & 98' w/4 SPF. RD WL. RIH w/5-1/2" RBP & pkr. on 2-7/8" tbg. Set RBP @ 4424'. Released & pulled up 1 jt. Hughes pckled tbg. w/200 gals 15% HCL acid. Reversed out w/40 bbls. water. Spotted 400 gals. Toluene across perf. intervals. Set pkr. @ 4145'. Planted standing valve behind. Pressured tbg. to 4000#. RD Hughes.

1/12/01 Hughes acidized Grayburg 4213'-4398' w/3000 gals. 15% HCL NE-FE acid & 3000# rock salt. Blocked off @ 4000#. Broke back to 2950#. ATP 3300# @ 4 bpm. MTP 4000# @ 4.5 bpm. ISIP 2600#. 5 min. 2240#. 10 min. 1980#. 15 min. 1940#. Flushed w/30 bbls. 1 hr SI 1500#. Chemically squeezed 165 gals. Sg-300 scale inhibitor in front of 150 bbls water. ATP 1800# @ 2 bbls./min.

1/13/01 RIH & picked up RBP. POH w/2-7/8" tbg. LD pkr. & RBP. RIH w/2-7/8" tbg. Tbg. @ 4202'. SN @ 4168'. ND BOP. NU WH. RIH w/2-1/2" x 1-1/2" x 20' pump and rods. Left well pumping to CMU Battery "A"

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner  
TYPE OR PRINT NAME Mary Jo Turner

TITLE Production Tech II

DATE June 21, 2001  
TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

GWW

