

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: THE WISER OIL COMPANY 207 W MCKAY CARLSBAD NM 88220		OGRID Number 022922
		AFT Number 30-025-32838
Property Code 14578	Property Name CAPROCK MALJAMAR UNIT	Well No. 141

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
K	17	17 S	33 E		2620	S	1340	W	LEA

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

Proposed Pool 1 Maljamar GB/SA <4332>	Proposed Pool 2
--	-----------------

Work Type Code N	Well Type Code O	Cable/Rotary R	Lease Type Code S	Gross Level Elevation 4206
Multiple NO	Proposed Depth 5525'	Formation GRAYBURG & SA	Contractor L & M DRILLING	Spud Date FEBRUARY 1, 1995

21 Proposed Casing and Cement Program

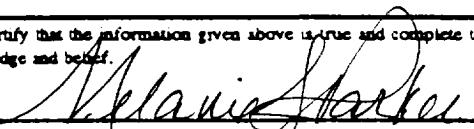
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	1350'	650	Circulate
7-7/8"	5-1/2"	17#	5525'	650	2300' (base
					of salt)

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

It is proposed to drill the above captioned well to a total depth of 5525' with rotary tools. If commercial production is indicated, the well will be perforated and stimulated as necessary.

Blow Out Prevention: 10" Series 900 Type "E" Shaffer Hydraulic BOP

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: MELANIE J. PARKER
Title: AGENT
Date: 01/11/95
Phone: 505/885-5433

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY JERRY SEXTON	
Title: DISTRICT SUPERVISOR	
Approval Date:	Expiration Date:
Conditions of Approval: Attached <input type="checkbox"/>	

**RECEIVED**

128 1 3 1985

TOO HOBBY  
OFFICE

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

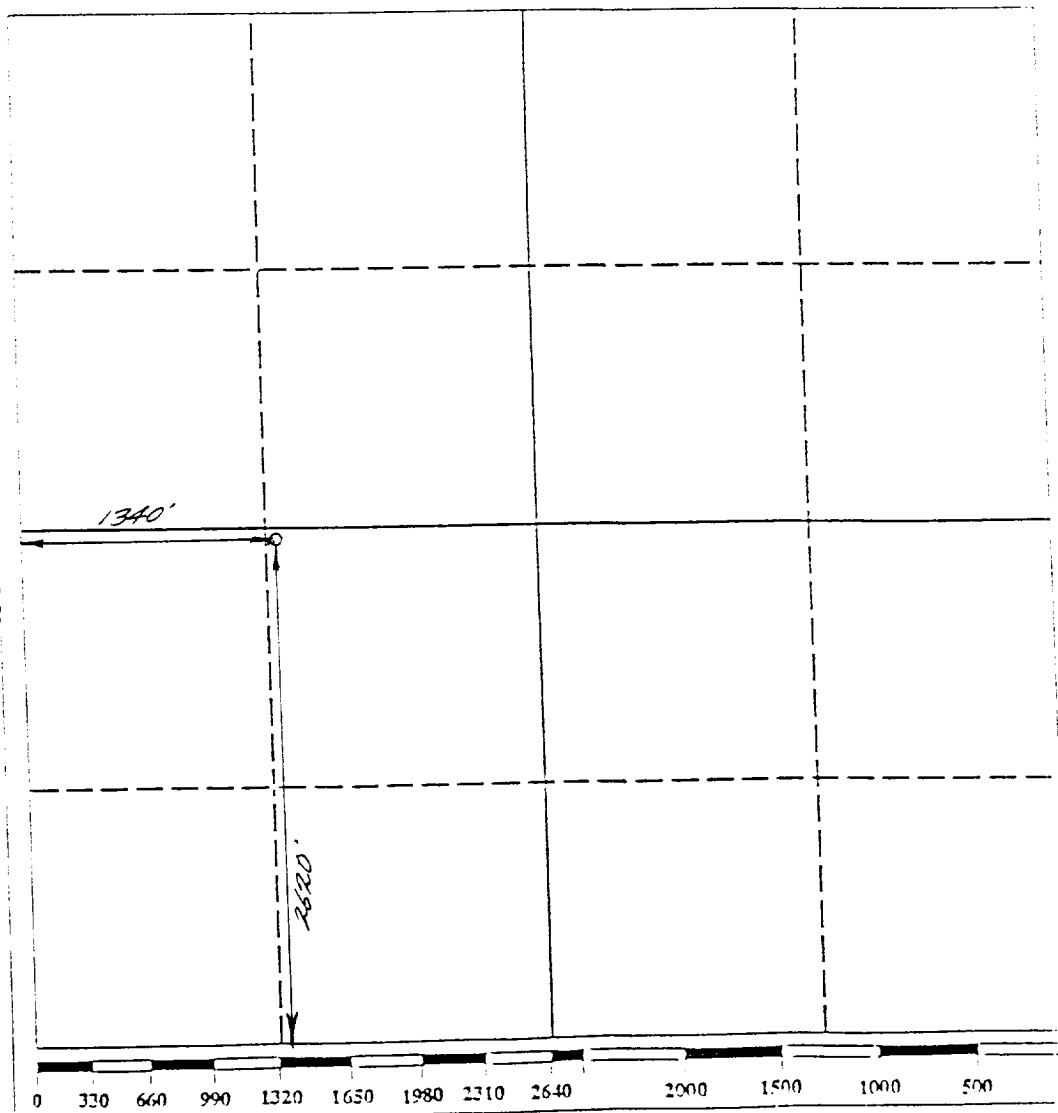
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator The Wiser Oil Company			Lease Caprock Maljamar Unit		Well No. 141
Unit Letter K	Section 17	Township 17 South	Range 33 East	County Lea	
Actual Footage Location of Well: 2620 feet from the South line and 1340 feet from the West line					
Ground level Elev. 4206'	Producing Formation GRAYBURG & SAN ANDRES		Pool MALJAMAR GRAYBURG SAN ANDRES		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes" type of consolidation \_\_\_\_\_  
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Perry L. Hughes*  
Signature

PERRY L. HUGHES  
Printed Name  
AGENT

Position  
THE WISER OIL COMPANY  
Company  
JANUARY 11, 1995  
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
January 9, 1995  
Signature & Seal of P. Patton  
Professional Surveyor

Certificate  
8112  
Professional Land Surveyor