

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32839
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRT RESVR ☐ OTHER ☐			
2. Name of Operator THE WISER OIL COMPANY		3. Well No. #142	
3. Address of Operator 207 W MCKAY, CARLSBAD, NM 88220		9. Pool name or Wildcat MALJAMAR GRAYBURG SAN ANDRES	
4. Well Location Unit Letter J : 2544 Feet From The South Line and 2546 Feet From The East Line Section 17 Township 17S Range 33E NMPM Lea County			
10. Date Spudded 03/05/95	11. Date T.D. Reached 03/17/95	12. Date Compl. (Ready to Prod.) 04/01/95	13. Elevations (DF, RKB, RT, GR, etc.) 4206 GR
14. Elev. Casinghead			
15. Total Depth 5550	16. Plug Back T.D. 5472	17. If Multiple Compl How Many Zones?	18. Intervals Drilled By Rotary Tools All Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4220-4759 Grayburg & San Andres			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1280	12 1/4"	350 sx Lite 250 sx Cl	0/85 circ
5 1/2"	17#	5550	7 7/8"	850 sx Lite 750 sx Pre	7/140 circ

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4781	

26. Perforation record (interval, size, and number) 4220-4394 (31 holes) 4452-4538 (16 holes) 4729-4759 (12 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		See Detail Attached

28. PRODUCTION							
Date First Production 04/01/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 20' RWTC				Well Status (Prod. or Shut-in) Producing	
Date of Test 04/29/95	Hours Tested 24 hr.	Choke Size -	Prod n For Test Period	Oil - Bbl. 129	Gas - MCF 52	Water - Bbl. 172	Gas - Oil Ratio 403/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 129	Gas - MCF 52	Water - Bbl. 172	Oil Gravity - API - (Corr.) 35.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Wade White
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30. List Attachments Logs, deviation survey
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Melanie J. Parker Printed Name Melanie J. Parker Title Agent Date 05/30/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dug or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1387	T. Canyon	
T. Salt	1510	T. Strawn	
B. Salt	2510	T. Atoka	
T. Yates	2690	T. Miss	
T. 7 Rivers	3092	T. Devonian	
T. Queen	3667	T. Silurian	
Ayburg	4096	T. Montoya	
San Andres	4433	T. Simpson	
T. Morieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand				
300	650	350	Red Sand & Shale				
650	1387	737	Red Beds				
1387	1510	123	Anhydrite				
1510	2510	1000	Salt				
2510	5550	3040	Dolomite, Sand, Anhydrite				