## State of New Mexico Energy, Minerals & Natural Resources Department

Submit 3 Copies to Appropriate District Office

Form C-103 Revised 1-1-89

DISTRICT I 1625 French Drive Hobbs, NM 88240	OIL CONSERVATION DIVISION		WELL API NO. 30-025-32840	
*	P. O. Box 2088		5. Indicate Type of Lease	
DISTRICT II P. O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 7	504-2088	STATE	FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
			B-2148	
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement	
(FORM C-101) FOR SUCH PROPOSALS.)			Caprock Maljamar U	nit
1 Type of Well: OIL GAS WELL WELL	OTHER			
2. Name of Operator			8. Well No.	
The Wiser Oil Company			194	
3. Address of Operator			9. Pool name or Wildcat	
P.O. Box 2568 Hobbs, New Mexico (505) 392-9797			Maljamar Grayburg S	an Andres
	_ Feet From The South	Line and1481	Feet From The West	Line
20	100	225	-	
Section 20 T	ownship 17S 10. Elevation (Show whether	Range 33E	NMPM Lea	County
	4193' GR	Dr. RKB, KI, GK, etc.)		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
			EQUENT REPORT C	)F·
				"· —
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	L—JALTERING CASI	NG 📙
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING		CASING TEST AND CEM	ENT JOB	
OTHER:		OTHER: Return well to	o production	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
11/10/99 MIRU Tyler Well Service. RU BOP. RU Rotary WL to freepoint tbg. Found TAC @ 4033' free. Tbg. stuck @ 4405'. Free @ 4400'. Chemical cut tbg. @ 4375'. RD WL. POH w/2-7/8" tbg. LD 7 ½ jts. bad pipe & TAC. RIH w/4-3/4" bit & scraper assembly to 4375'. POH & LD bit & scraper. RIH w/5-1/2" RBP & pkr. to				
2500'. 11/11/99 Set RBP @ 4370'. Set pkr. @ 4100'. POH w/2-7/8" tbg. LD pkr. RIH w/2-7/8" tbg. RD BOP. NU WH. RIH w/rods & 2-1/2" x 1-3/4" x 20' pump.				
11/12/99 Hung well on. Left pumping to CMU Battery "A".				
11/17/99 MIRU Tyler Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/retrieving head & 5-1/2" pkr. on 2-7/8" tbg. Pick up RBP @ 4370'. Move up hole to 4300' & set. Move up hole w/pkr. to 4100'.				
11/20/99 Move RBP to 4210'. Set pkr. @ 4100'.				
11/21/99 Tag fluid @ 3700'. Pick up RBP @ 4210'. POH w/2-7/8" tbg. LD pkr. & RBP assembly. RIH w/2-7/8" tbg. Set 5-1/2" CIBP @ 4250'. POH w/2-7/8" tbg. LD retrieving head.				
11/22/99 RIH w/2-7/8" tbg. Tbg. @ 4100'. SN @ 4066'. TAC @ 3766'. RD BOP. NU WH. RIH w/rods & 2-1/2" x 1-3/4" x 20' RHBC pump. Left well pumping to				
CMU Battery "A". RDMO.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
		-	L 77	1 10 6001
SIGNATURE / January TYPE OR PRINT NAME / Mary Jo Turner		TITLEProduction Tec		<u>iber 10, 2001</u> 392-9797
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(This space for State Use)		ORIGINAL OF	MED DV	R 1 2 2502
APPROVED BY		TITLE PAUL OR	ALITZ DATE	- 0, 6002
COMPANION OF MINOVALIFANT.		PETROLEUM E	NIGINIETO	
			VUINCEN	