

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32840
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐			
2. Name of Operator THE WISER OIL COMPANY		8. Well No. #194	
3. Address of Operator 207 W MCKAY, CARLSBAD, NM 88220		9. Pool name or Wildcat MALJAMAR GRAYBURG SAN ANDRES	
4. Well Location Unit Letter <u>K</u> : <u>2478</u> Feet From The <u>South</u> Line and <u>1481</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County			
10. Date Spudded 03/29/95	11. Date T.D. Reached 04/07/95	12. Date Compl. (Ready to Prod.) 04/26/95	13. Elevations (DF & RKB, RT, GR, etc.) 4193 GR
14. Elev. Casinghead			
15. Total Depth 5550	16. Plug Back T.D. 5490	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All
19. Producing Interval(s), of this completion - Top, Bottom, Name 4122-4713 Grayburg, San Andres			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1324	12 1/4"	350 sx Halli Lite, 250	sx Cl C 90 cilr
5 1/2"	17#	5550	7 7/8"	850 sx Halli Lite, 710	sx Pre +

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	4755
26. Perforation record (interval, size, and number) 4672-4713 (10 holes) 4397-4497 (11 holes) 4122-4334 (27 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Detail Attached		

28. PRODUCTION							
Date First Production 04/26/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2" x 2" x 20' RWTC				Well Status (Prod. or Shut-in) Producing	
Date of Test 05/05/95	Hours Tested 24 hr.	Choke Size -	Prod n For Test Period	Oil - Bbl. 80	Gas - MCF 32	Water - Bbl. 585	Gas - Oil Ratio 400/1
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 80	Gas - MCF 32	Water - Bbl. 585	Oil Gravity - API - (Corr.) 35.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Wade White
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30. List Attachments Logs, deviation survey
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Melanie J. Parker</i>	Printed Name Melanie J. Parker	Title Agent	Date 05/30/95

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-d or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all sp tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1331	T. Canyon	
T. Salt	1455	T. Strawn	
B. Salt	2425	T. Atoka	
T. Yates	2648	T. Miss	
T. 7 Rivers	3012	T. Devonian	
T. Green	3617	T. Silurian	
yburg	3999	T. Montoya	
an Andres	4358	T. Simpson	
T. Florieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Loxokout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand				
300	650	350	Red Sand & Shale				
650	1331	681	Red Beds				
1331	1455	124	Anhydrite				
1455	2425	970	Salt				
2425	5550	3125	Dolomite, Sand, Anhydrite				

RECEIVED
 JUN 6 1985
 UCD SUBS
 OFFICE