

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-32841
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well No. 195
9. Pool name or Wildcat Maljamar Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4196' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator The Wiser Oil Company	
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797	
4. Well Location Unit Letter <u>G</u> : <u>2614</u> Feet From The <u>North</u> Line and <u>2618</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4196' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Re-perf. & acidize</u>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/14/00 MIRU Tyler Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/4-3/4" bit & scraper to 4970'. POH w/2-7/8" tbg. LD bit & scraper. RU Computalog WL & perf. San Andres Grayburg f/4124',28',29',60',61',62',63',74',75',88',4221',30',49',56',57',65',67',78',79',95',4306',16',22',26',4382',84',86',88',98',4400',01',14',19',22',34',62',72',73',82',83',91',94', & 95' w/4 SPF. RD WL. RIH w/5-1/2" R-4 pkr. to 4036'.

3/15/00 Set pkr. @ 4036'. RU Hughes Well Service. Drop standing valve & test tbg. to 4000#. Held. Test csg. to 500#. Held. Acidized San Andres Grayburg f/4124'-4974' w/4000 gals. 15% HCL anti-sludge w/Toluene pad in 8 acid stages & 3500# rock salt. Best block 300#. Best break 250#. ATP 3600# @ 5 bpm. MTP 3900# @ 5.3 bpm. ISIP 3000#. 5 min. 2700#. 10 min. 2550#. 15 min. 2410#. 1 hr. SI 2150#. POH w/2-7/8" tbg. LD 5-1/2" R-4 pkr. RIH w/2-7/8" tbg. Tbg. @ 4585'. SN @ 4552'. TAC @ 4056'. RD BOP. NU WH. RIH w/rods & 2-1/2" x 1-3/4" x 20' pump.

3/16/00 RIH w/1-1/4" x 22' PR w/1-1/2" x 8' PRL. Left well pumping to CMU Battery "A". RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE October 18, 2001

TYPE OR PRINT NAME Mary Jo Turner

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE NOV 10 2001

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