

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			WELL API NO. 30-025-3284.1		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRT RESVR ☐ OTHER ☐			5. Indicate Type of Lease STATE ☒ FEE ☐		
2. Name of Operator THE WISER OIL COMPANY OGRID 022922			6. State Oil & Gas Lease No. B-2148		
3. Address of Operator 207 W MCKAY, CARLSBAD, NM 88220			7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT		
4. Well Location Unit Letter G : 2614 Feet From The North Line and 2618 Feet From The East Line Section 20 Township 17S Range 33E NMPM Lea County			8. Well No. #195		
10. Date Spudded 04/09/95	11. Date T.D. Reached 04/07/95	12. Date Compl. (Ready to Prod.) 05/17/95	13. Elevations (DF & RKB, RT, GR, etc.) 4196 GR	14. Elev. Casinghead	
15. Total Depth 5550	16. Plug Back T.D. 5455	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4124-5445 Grayburg & San Andres					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1324	12 1/4"	350 sx Lite 250 sx	Cl C 75 circ
5 1/2"	17#	5552	7 7/8"	900 sx Lite 750 sx	Pr + 140 circ
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8" 4641
26. Perforation record (interval, size, and number) 5421-5445 (15 holes) 4124-4326 (24 holes) 5239-5337 (18 holes) 4382-4495 (19 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Detail Attached		
28. PRODUCTION					
Date First Production 05/17/95	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 20' RWTC				Well Status (Prod. or Shut-in) Producing
Date of Test 05/23/95	Hours Tested 24 hr.	Choke Size -	Prod n For Test Period Oil - Bbl. 76	Gas - MCF 31	Water - Bbl. 146
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 76	Gas - MCF 31	Water - Bbl. 146
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Wade White		
30. List Attachments Logs, deviation survey					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Melanie J. Parker		Printed Name Melanie J. Parker		Title Agent	
				Date 06/01/95	

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WV

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dug or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1352
 T. Salt _____ 1478
 B. Salt _____ 2431
 T. Yates _____ 2655
 T. 7 Rivers _____ 3020
 T. Green _____ 3617
 _____ 3993
 _____ 4339
 T. Morieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Loxokout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzie _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand				
300	650	350	Red Sand & Shale				
650	1352	702	Red Beds				
1352	1478	126	Anhydrite				
1478	2431	953	Salt				
2431	5550	3119	Dolomite, Sand, Anhydrite				