

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32841

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well No.

#195

9. Pool name or Wildcat

Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

The Wiser Oil Company

3. Address of Operator

207 W. McKay, Carlsbad, NM 88220

4. Well Location

Unit Letter G : 2614 Feet From The North Line and 2618 Feet From The East Line

Section 20 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4196' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/09/95 - Spud 12-1/4" hole at 2:45 pm.

04/11/95 - Drill 12-1/4" hole to 1324'. Ran 29 jts 24# J-55 8-5/8" casing and set at 1324' w/350 sx Halliburton Lite and 250 sx Class "C". Circ 75 sx to pit.

04/12/95 - WOC 18 hrs. Test casing to 1000 psi for 30 min, no press lost. Drill out w/7-7/8" bit.

04/19/95 - Drill 7-7/8" hole to 5550'. Ran Logs. Ran 124 jts 17# J-55 5-1/2" casing and set at 5552' w/900 sx Halliburton Lite and 750 sx Premium Plus. Circ 140 sx to pit.

04/25/95 - WOC 5 days. Test csg to 1500 psi for 30 min, no press lost. Ran 5-1/2" csg scraper and 4-3/4" bit to PBTD 5455'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Melanie J. Parker*

TITLE

Agent

DATE

06/01/95

TYPE OR PRINT NAME

Melanie J. Parker

505/885-5433

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. II

JUN 05 1995

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 02 1995

**RECEIVED**

JUN 02 1995

JOHN HOBBS  
OFFICE