

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32846
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-3003
7. Lease Name or Unit Agreement Name Mobil State (16497)
8. Well No. 1
9. Pool name or Wildcat R-97226 + R-10448 (40875) 3/1/97 West Lovington Strawn South Big Dog Strawn West

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Amerind Oil Company Limited Partnership

3. Address of Operator
415 W. Wall Suite 500, Midland Texas 79701

4. Well Location
Unit Letter 3 : 330 Feet From The North Line and 2298 Feet From The _____

Section 2 Township 16S Range 35E NMPM Lea County

10. Date Spudded 2/26/95	11. Date T.D. Reached 3/31/95	12. Date Compl. (Ready to Prod.) 4/4/95	13. Elevations (DF & RKB, RT, GR, etc.) 3994' GL, 4010' KB	14. Elev. Casinghead 3994' GL
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15. Total Depth 11,824'	16. Plug Back T.D. 11,763'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-11,824'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
11,570' - 11,582' Strawn

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
Phasor Induction, Comp Neutron-Density, BHC Sonic

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	35#	425'	17-1/2	400 Cts "C"	
8-5/8"	32#	4,750'	11	650 PSL "C" + 150 Cts "C"	
5-1/2"	17#	11,824'	7-7/8	450 Cts "C"	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	11,539'
						11,539'

26. Perforation record (interval, size, and number) 11,570' - 11,582' 4" HP 13 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,570' - 582'	1000 gal 15% NE/FE

PRODUCTION							
Date First Production 4/4/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 4/9/95	Hours Tested 24	Choke Size 36/64"	Prod'n For Test Period	Oil - Bbl. 509	Gas - MCF 887	Water - Bbl. trace	Gas - Oil Ratio 1742
Flow Tubing Press. 60	Casing Pressure pkr	Calculated 24-Hour Rate	Oil - Bbl. 509	Gas - MCF 887	Water - Bbl. trace	Oil Gravity - API - (Corr.) 43.2°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Glenn Crenshaw

30. List Attachments
Inclination Survey, C-103, C-104, 2 logs,

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Robert C. Leibrock, General Partner

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology