District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088 District III 1000 Rio Brazos Rd., Aztec, NM 87410

						04-2088	,				5 (
PO Box 2068, Santa Fo	G NM 87504-20	068 CCT FOR								☐ AM	MENDED RE	
	REQUE	ST FOR	ALLOV	VABLE	AND A	UTHOR	TASIS	TON TO	TRA	NSPOP	т	
Amerind (0:1 C							T		OGRID Num		
415 W. Wa	all Suite	uıy ⊾⊺mit ≥ 500	701 DESIGNATED BELOW, IF YOU DO NOT						000671			
Midland,	Texas 79	701 DESIG	701 DESIGNATED BELOW. IF YOU DO NOT CONCUR					³ Reason for Flling Code				
		NOTIF	Y THIS OF	luw. If y Fice.	OU DO NO	T CONCU	R	NI		ompletio		
4 APT Num 30 - 0 25-3284	nber	1			Pool Na							
Property Code		West	Loving	ton St	trawn R 10419			8/1/95 40875		Pool Code		
16497	Code				Property N	ame		-0///	'a/		Vell Number	
	- T	Mobi	1 State							1	Act (Antipet	
Ul or lot no. Section	ce Locatio											
· ./			Lot.ldn	Feet (rom the	North/Son	uth Line	Feet from th	ie Ea	st/West line	County	
	165	1	3	33	30	No	rth	2298	[•	
DOLLO	m Hole Lo							2230		West	Lea	
UL or lot no. Section	Townshi	P Range	Lot Ida	Feet	rom the	North/So	uth line	Feet from t	he E-	st/West fine		
12 Lee Code 12 Proc	<u></u>			_						A CERT BLEE	County	
S Proc	ducing Method	1	Connection	Date 1	C-129 Perm	it Number	 	C-129 Effect	ve Dete			
	F		4/11/95					- 127 ESTOCE	ive Date	" C-	129 Expiration De	
I. Oil and Ga							٠					
"Transporter OGRID	_	" Transporter			» PO	D T	31 O/G		22 200-) III ar-		
015694	Na								- POD	ULSTR Lo	ration 1	
	Navajo R Drawer D	efining Company			2814672 0		0	3_03	?-16S-		-	
or and the second control of	Artesia	บ NM 88211) -					3-02	-102-	-35E		
J24650	Warren P	etroleum	etroleum Company			2814745 G						
A STATE OF STATE OF STATE	F.U. DUX	1150	1150			45	G	3-02	-16S <u>-</u>	·35E		
- 1 1 - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	Midland	IX /9702										
							No. 20					
					deservice in							
							02. September					
7.772 - 3. 4							ou to config					
anakhika dinama.							• • • • • • • • • • • • • • • • • • • •					
	Vater											
POD					M POD In s							
\$14746		3-02-165	6-35E		²⁴ POD ULS			cription				
S14746 Well Comple		3-02-165	6-35E		²⁴ POD ULS			cription				
S14746 Well Comple	etion Data	3-02-165					and Des					
Well Comple Spud Date /26/95	etion Data			11.8	n TD		and Des	" PBTD			erforations	
Well Comple "Spud Date /26/95 "Hole Size	etion Data	²⁴ Ready Da 4/4/95	te	11,8	n TD	TR Location	and Desc	" PBTD		11,570	' - 582'	
Well Comple Spud Date /26/95	etion Data	²⁴ Ready Da 4/4/95			n TD	TR Location	and Dead	* РВТО 763 ¹		11,570 Sacks (' - 582'	
Well Comple "Spud Date /26/95 "Hole Size	etion Data	²⁶ Ready Da 4/4/95 ²⁶ С	asing & Tubi		n TD	TR Location	11,7 pth Set 425	** PBTD 763 '		11,570 ** Sacks C 400 "C"	- 582 '	
Well Comple "Spud Date /26/95 "Hole Siz 12-3/4" 8-5/8"	etion Data	²⁴ Ready Da 4/4/95 ²⁴ Ca	asing & Tubi 35# 32#		n TD	TR Location	and Dead	** PBTD 763 '	650 P	11,570 ** Sacks C 400 "C"	- 582 '	
Well Comple "Spud Date /26/95 "Hole Siz 12-3/4"	etion Data	²⁴ Ready Da 4/4/95 ²⁴ Ca	asing & Tubi		n TD	TR Location	11,7 pth Set 425	** PBTD 763 '		11,570 ** Secks C 400 "C" **SL "C",	- 582 ' Cement ' , 150 "C"	
Well Comple "Spud Date /26/95 "Hole Siz 12-3/4" 8-5/8" 5-1/2"	etion Data	²⁴ Ready Da 4/4/95 ²⁴ Co	asing & Tubi 35# 32#		n TD	TR Location	11,7 pth Set 425	** PBTD 763 '		11,570 ** Sacks C 400 "C"	- 582 ' Cement ' , 150 "C"	
Well Comple "Spud Date /26/95 "Hole Siz 12-3/4" 8-5/8" 5-1/2" Well Test Date	etion Data	²⁴ Ready Da 4/4/95 ²⁴ С	asing & Tubi 35# 32# 17#	ing Size	n TD	TR Location	11,7 pth Set 425	** PBTD 763 '		11,570 ** Secks C 400 "C" **SL "C",	- 582 ' Cement ' , 150 "C"	
Well Comple "Spud Date /26/95 "Hole Siz 12-3/4" 8-5/8" 5-1/2" Well Test Date	etion Data	Heady Da 4/4/95 H Co	asing & Tubi 35# 32# 17#	ing Size	" то 24 ¹	TR Location	11,7 pth Set 425	** PBTD 763 '		11,570 ** Sacks C 400 "C" SL "C", 450 "C"	- 582 ' Cement ' , 150 "C"	
Well Comple "Spud Date /26/95 "Hole Siz 12-3/4" 8-5/8" 5-1/2" Well Test Date /4/4/95	etion Data ata Gas Dei 4/11/	Heady Da 4/4/95 HC	asing & Tubi 35# 32# 17#	ast Date / 95	"TD 24"	TR Location 32 Deg	11,7 pth Set 425	** PBTD 763 '		11,570 ** Secks C 400 "C" **SL "C", 450 "C"	- 582 ' Cement ' 150 "C"	
Well Comple "Spud Date /26/95 "Hole Siz 12-3/4" 8-5/8" 5-1/2" Well Test Date /4/95 "Choke Size	ata ** Gas Del 4/11/	Hivery Date	asing & Tubi 35# 32# 17#	ing Size	"TD 24"	TR Location 2 Depter 1 Test Length 4 hrs	11,7 pth Set 425	** PBTD 763 ' 5 ' 1 ' 1 ' 1 Tbg. Pt 60	ressure	11,570 ** Sacks 6 400 "C" SL "C", 450 "C"	Cement 1 150 "C" Cag. Pressure kr	
Well Comple "Spud Date /26/95 "Hole Size 12-3/4" 8-5/8" 5-1/2" Well Test Date /4/95 "Choke Size 36/64"	ata "Gas Del 4/11/ 509	Hivery Date /95	35# 32# 17# ** Te 4/9/	ast Date /95	"TD 24"	TR Location 22 Deg	11,7 pth Set 425	" PBTD 763 1	ressure	11,570 ** Sacks C 400 "C" SL "C", 450 "C"	- 582 Cement 1 150 "C" Cag. Pressure kr	
Well Comple "spud Date /26/95 "Hole Size 12-3/4" 8-5/8" 5-1/2" Well Test Date Well Test Date ### Address of the New Oil ### Address of the Address of the Properties	ata ** Gas Del 4/11/ 509	Ready Da 4/4/95 Ready Da 6/95	asing & Tubi 35# 32# 17# * Te 4/9/	ast Date /95 Vater	"TD 24"	TR Location 1 Dep	11,7 pth Set 425 4,750 1,824	" PBTD 763 1 51 61 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ressure F	11,570 ** Sneks C 400 "C" SL "C", 450 "C"	Cag. Pressure kr Test Method lowing	
Well Comple "Spud Date /26/95 "Hole Siz 12-3/4" 8-5/8" 5-1/2" Well Test Date Well Test Date # Date New Oil 4/4/95 " Choke Size 36/64" creby certify that the rule of that the information edge and belief.	ata ** Gas Del 4/11/ 509	Ready Da 4/4/95 Ready Da 6/95	asing & Tubi 35# 32# 17# * Te 4/9/	ast Date /95 Vater	"TD 24"	TR Location 1 Dep	11,7 pth Set 425 4,750 1,824	" PBTD 763 1 51 61 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ressure F	11,570 ** Sneks C 400 "C" SL "C", 450 "C"	- 582 ' Cement ' 150 "C" Cag. Pressure kr Test Method l owing	
Well Comple "Spud Date /26/95 "Hole Size 12-3/4" 8-5/8" 5-1/2" Well Test Date "Choke Size 36/64" Inchy certify that the rund that the information edge and belief. ure:	ata ** Gas Del 4/11/ 509	Ready Da 4/4/95 Ready Da 6/95	asing & Tubi 35# 32# 17# * Te 4/9/	ast Date /95 Vater	"TD 24"	TR Location 22 Dep 1 Test Length 24 hrs 3 Gas 87	11,7 pth Set 425 4,750 1,824	" PBTD 763' " Tog. Pr 60 " AO	ressure F	11,570 ** Socks C 400 "C" **SL "C", 450 "C" p	Cag. Pressure kr Fest Method lowing	
Well Comple "Spud Date /26/95 "Hole Size 12-3/4" 8-5/8" 5-1/2" Well Test Date /4/95 "Choke Size 36/64" creby certify that the rund that the information edge and belief. ure:	ata ** Gas Del 4/11/ 509 sles of the Oil Co	W Ready Da 4/4/95 W Co Weekly Date 95 Oil Onservation Divi	asing & Tubi 35# 32# 17# * Te 4/9/	ast Date /95 Vater	"TD 24 ' 24 ' 8 Approved by	TR Location 22 Dep 1 Test Length 24 hrs 3 Gas 87	11,7 pth Set 425 4,750 1,824	" PBTD 763' " Tog. Pr 60 " AO	ressure F ON D	11,570 400 "C" SL "C", 450 "C"	Cag. Pressure kr Fest Method lowing	
Well Comple "Spud Date /26/95 "Hole Siz 12-3/4" 8-5/8" 5-1/2" Well Test Di "Date New Oil 4/4/95 "Choke Size 36/64" creby certify that the ru and that the information ledge and belief. ure: Robert	ata Gas Del 4/11/ 509 Siles of the Oil Color given above is 1	Ready Da 4/4/95 N Co Sivery Date //95 Oil Disservation Divi	asing & Tubi 35# 32# 17# * Te 4/9/	ast Date /95 Vater	"TD 24 '	TR Location 22 Dep 1 Test Length 24 hrs 3 Gas 87	11,7 pth Set 425 4,750 1,824	" PBTD 763' " Tog. Pr 60 " AO	ressure F ON D	11,570 400 "C" SL "C", 450 "C"	Cag. Pressure kr Fest Method lowing	
Well Comple "Spud Date /26/95 "Hole Siz 12-3/4" 8-5/8" 5-1/2" Well Test Date "Choke Size 36/64" ereby certify that the ruand that the information ledge and belief. aure: Robert Genera	ata ** Gas Del 4/11/ 509 sles of the Oil Co	W Ready Da 4/4/95 W Co Weekly Date /95 Oil Onservation Divitrue and comple rock r	asing & Tubi 35# 32# 17# Te 4/9/ tr sion have been to the best	ast Date /95 Water ace a complied of my	"TD 24 ' 24 ' 8 Approved by	TR Location 1 Test Length 4 hrs Gas 87 OIL C	11,7 pth Set 425 4,750 1,824 CONSI	PBTD 763 The Parish Pa	ON D	11,570 400 "C" SL "C", 450 "C"	Cag. Pressure kr Fest Method lowing	
Well Comple "spud Date /26/95 "Hole Size 12-3/4" 8-5/8" 5-1/2" Well Test Date "Choke Size 36/64" Erreby certify that the rund that the information ledge and belief. Jame: Robert Genera 4/11/95	ata ** Gas Del 4/11/ 509 sless of the Oil Co a given above is 1 C. Leib 1 Partner	W Ready Da 4/4/95 W C: W C:	35# 32# 17# ** Te 4/9/ tr sion have been to the best	ast Date /95 Water ace a complied of my	P TD 24 1 24 1 Approved by Title:	TR Location 1 Test Length 4 hrs Gas 87 OIL C	11,7 pth Set 425 4,750 1,824 CONSI	" PBTD 763' " Tog. Pr 60 " AO	ON D	11,570 400 "C" SL "C", 450 "C"	Cag. Pressure kr Fest Method lowing	
Well Comple "Spud Date /26/95 "Hole Size 12-3/4" 8-5/8" 5-1/2" Well Test Date "Choke Size 36/64" "Treby certify that the rund that the information ledge and belief. ure: Robert Genera 4/11/95	ata ** Gas Del 4/11/ 509 sless of the Oil Co a given above is 1 C. Leib 1 Partner	W Ready Da 4/4/95 W C: W C:	35# 32# 17# ** Te 4/9/ tr sion have been to the best	ast Date /95 Water ace a complied of my	P TD 24 1 24 1 Approved by Title:	TR Location 1 Test Length 4 hrs Gas 87 OIL C	11,7 pth Set 425 4,750 1,824 CONSI	PBTD 763 The Parish Pa	ON D	11,570 400 "C" SL "C", 450 "C"	Cag. Pressure kr Fest Method lowing	
Well Comple "Spud Date /26/95 "Hole Size 12-3/4" 8-5/8" 5-1/2" Well Test Date "Date New Oil 4/4/95 "Choke Size 36/64" creby certify that the rund that the information ledge and belief. ure: Genera 4/11/95 his is a change of oper	ata ** Gas Del 4/11/ 509 sless of the Oil Co a given above is 1 C. Leib 1 Partner	W Ready Da 4/4/95 W Co Weekly Date 95 Oil Onservation Divitrue and comple Phone:915/ OGRID numbe	35# 32# 17# ** Te 4/9/ tr sion have been to the best	ast Date /95 Water ace a complied of my	P TD 24 1 24 1 Approved by Title:	TR Location 1 Test Length 4 hrs Gas 87 OIL C	11,7 pth Set 425 4,750 1,824 CONSI	PBTD 763 The Parish Pa	ON D	11,570 400 "C" SL "C", 450 "C"	Cag. Pressure kr Fest Method lowing	

AFA 14 1030 OFFICE

০০ জনতার সমাক্ষরতার প্রকর্মনী ১৮৮১ ক্রিকেট ১৮৯৮ কিট