

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

30-025-32846

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-3003

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER ☐

2. Name of Operator

Amerind Oil Company Limited Partnership

3. Address of Operator

415 W Wall Suite 500, Midland Texas 79701

4. Well Location

Unit Letter 3 : 330 Feet From The North Line and 2298 Feet From The West Line

Section 2 Township 16S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface csg: February 26, 1995 ran 10 jts 12-3/4" 35# LS csg w/Tx Pattern guide shoe + 3 centralizers. Csg landed @ 425'. Cmt'd w/400 sx Cls "C". PD @ 7:30 PM MST 2/26/95. Circ 20 sx. RULE 107 - OPTION 2:
1.) 528 cu ft Cls "C" w/2% CaCl₂, 1/4# cello seal/sx. 2.) Approx temp of slurry when mixed 70° F. 3.) Est minform temp. 80° F. 4.) Est cmt strength @ time of csg test 500 psig. 5.) Time in place 10.5 hrs.

Intermediate csg: March 7, 1995 ran 8-5/8" csg: 108 jts 32# J-55 ST&C 4398.35'
7 jts 32# M-80 ST&C 290.05'
1 Float collar 1.78'
1 jt 32# M-80 ST&C 41.89'
1 Tx Pattern guide shoe .93'
4733.00'
KB correction 17.00'
Csg landed @ 4750.00' KB w/4 centralizers from
4750' - 4350'. PD @ 3:30 PM MST 3/7/95. Cmt'd w/650 sx PSL "C" + 150 sx Cls "C". TOC 2044', per temp survey.
RULE 107 - OPTION2: 1.) 1216 cu ft PSL + 5% salt + 201 cu ft Cls "C". 2.) Approx. Temp of cmt slurry when mixed 70° F. 3.) Est minform temp 80°F. 4.) Est cmt strength @ time of csg test 1000 psig. 5.) Time in place 12 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James E. Yeley TITLE Agent DATE March 9, 1995

TYPE OR PRINT NAME James E. Yeley TELEPHONE NO. 915/682-8217

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 14 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: