

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-025-32861 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. VA 4119 |
| 7. Lease Name or Unit Agreement Name Gecko State "35" |
| 8. Well No. 2 |
| 9. Pool name or Wildcat Casey (Strawn) |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3773' KB |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

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|---|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator TMBR/Sharp Drilling, Inc. |
| 3. Address of Operator P. O. Drawer 10970, Midland, Texas 79702 |
| 4. Well Location Unit Letter <u>G</u> : <u>1874</u> Feet From The <u>north</u> Line and <u>1874</u> Feet From The <u>east</u> Line Section <u>35</u> Township <u>16S</u> Range <u>37E</u> NMPM Lea County |

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <u>Pull casing from 4500'</u> <input checked="" type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1.) Set CIBP at 11,450' - spot 25 sack plug on CIBP
- 2.) Run tubing and displace hole with 9.5# gelled mud.
- 3.) Spot a 25 sack plug from 8925' - 8825'.
- 4.) Spot at 25 sack plug from 6430' - 6530'.
- 5.) Cut casing at 4500' and pull.
- 6.) Spot 100 sack stub plug at 4385' - 4600'. Wait on cement and tag.
- 7.) Spot 50 sack plug at 2040' - 2140'.
- 8.) Spot 50 sack plug at 400' - 500'. — TAG
- 9.) Spot 10 sack plug at surface.
- 10.) Weld plate and marker on pipe.

THIS DIVISION MUST BE NOTIFIED 24
HOURS IN ADVANCE OF THE BEGINNING OF
ANY OPERATIONS FOR THE CIBP
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. E. Brusenhan TITLE Agent for TMBR/Sharp DATE 11/18/99
TYPE OR PRINT NAME J. E. Brusenhan TELEPHONE NO. (915) 683-5511

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE NOV 23 1999
CONDITIONS OF APPROVAL, IF ANY: