

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32861
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VA - 4119
7. Lease Name or Unit Agreement Name GECKO STATE -35-
8. Well No. 2
9. Pool name or Wildcat Casey (Strawn)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name GECKO STATE -35-	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER ☐			
2. Name of Operator Gecko, Inc.		8. Well No. 2	
3. Address of Operator 310 W. Wall, Suite 702-LB 106, Midland TX 79701		9. Pool name or Wildcat Casey (Strawn)	
4. Well Location Unit Letter <u>N6</u> : 1874 Feet From The North Line and 1874 Feet From The East Line Section 35 Township 16S Range 37E NMPM Lea County			
10. Date Spudded 3/2/95	11. Date T.D. Reached 4/1/95	12. Date Compl. (Ready to Prod.) 5/2/95	13. Elevations (DFA RKB, RT, GR, etc.) 3773 KB 3760' GL
14. Elev. Casinghead 3764'			
15. Total Depth 11,750'	16. Plug Back T.D. 11,697'	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools Cable Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,536 - 11,600' Strawn			20. Was Directional Survey Made Yes - attached
21. Type Electric and Other Logs Run DIL/GR/SP N/DEN/GR/CAL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5, 72	450'	17 1/2"	400 SXS -C-	CIRCULATED
9 5/8	36, 43.5, 47	4435'	12 1/4"	1280 SXS LITE & -C-	CIRCULATED
5 1/2	17	11,758'	7 7/8"	400 SXS LITE & -C-	TOC + 1-9200'

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	11,480'
						11,447

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
11,536 - 564'	0.50"	58	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,568 - 574'	0.50"	14	11,536 - 11,600'	3000 Gals 15% HCl NEFE
11,576 - 590'	0.50"	30		
11,595 - 600'	0.50"	17		

28. PRODUCTION	
Date First Production 5/2/95	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Prod	
Date of Test 5/5/95	Hours Tested 24
Choke Size 34/64	Prod'n For Test Period Oil - Bbl. 672 Gas - MCF 706
Water - Bbl. 12	Gas - Oil Ratio 1051
Flow Tubing Press. 350	Casing Pressure 0
Calculated 24-Hour Rate Oil - Bbl. 672 Gas - MCF 706	Water - Bbl. 12
Oil Gravity - API - (Corr.) 44	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Roy Milsap
--	---------------------------------

30. List Attachments Directional Survey (#20) Logs (#21) Schlumberger DST (2 pages)
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Steve L. Thomson Printed Name Steve L. Thomson Title President Date 5/9/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2090
 T. Salt
 B. Salt
 T. Yates
 T. 7 Rivers 3600
 T. Queen 4170
 T. Grayburg
 T. San Andres 4970
 T. Glorieta 6480
 T. Paddock 6550
 T. Blinbry
 T. Tubb
 T. Drinkard 8270
 T. Abo 8875
 T. Wolfcamp 9800
 T. Penn 10,540
 T. Cisco (Bough C)

T. Canyon
 T. Strawn 11,570
 T. Atoka
 T. Miss
 T. Devonian
 T. Silurian
 T. Montoya
 T. Simpson
 T. McKee
 T. Ellenburger
 T. Gr. Wash
 T. Delaware Sand
 T. Bone Springs
 T.
 T.
 T.

Northwestern New Mexico

T. Ojo Alamo
 T. Kirtland-Fruitland
 T. Pictured Cliffs
 T. Cliff House
 T. Menefee
 T. Point Lookout
 T. Mancos
 T. Gallup
 Base Greenhorn
 T. Dakota
 T. Morrison
 T. Todilto
 T. Entrada
 T. Wingate
 T. Chinle
 T. Permian
 T. Penn "A"
 T. Penn. "B"
 T. Penn. "C"
 T. Penn. "D"
 T. Leadville
 T. Madison
 T. Elbert
 T. McCracken
 T. Ignacio Otzte
 T. Granite
 T.
 T.
 T.
 T.
 T.
 T.
 T.
 T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11,536 to 11,600
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NA to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
10,900	11,000	100	DOL, LS, SH				
11,000	11,100	100	LS, DOL, SH, CHT				
11,100	11,200	100	LS, DOL, SH, CHT				
11,200	11,300	100	LS, SH, DOL				
11,300	11,400	100	LS, SH, DOL				
11,400	11,500	100	SH, LS, DOL				
11,500	11,600	100	LS, DOL, SH				
11,600	11,700	100	LS, DOL, SH				
11,700	11,750	50	LS, SH				

RECEIVED