

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
LM 30-025-32875

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

MARY 33

8. Well No.

1

9. Pool name or Wildcat
WEST KNOWLES DEVONIAN

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

ANSON GAS CORPORATION

3. Address of Operator

P O BOX 24060 OKLAHOMA CITY, OK 73124

4. Well Location

SHL Unit Letter F : 2040 Feet From The NORTH Line and 2310 Feet From The WEST Line
BHL C 1294 NORTH 2537 WEST
Section 33 Township 16S Range 38E NMPM LEA County

10. Elevation (Show whether Dr., RKB, RT, GR, etc.)
3710' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated Start Date: 1/20/97

Reverse circ jet pump out of hole. MIRU W/O rig. ND tree, NU BOP's. Release Baker Model R-3 'DG' packer. Circ hole full of 9.2 ppg plug mud. TOH w/ 2 7/8" tbg. LD Pkr and Jet Pump barrel. TIH w/ 2 7/8" tbg to 13100'. Spot a 25 sx cement plug from 13100' to 12874' on top of the Devonian Perfs. Pull end of tbg up to 9870'. Spot a 25 sx cement plug across the top of the Wolfcamp from 9870' to 9644'. (Top of Wolfcamp at 9820'). TOH w/ tbg. Stand back 6500' of tbg, LD remainder. ND BOP's and tbg head. Weld on 5 1/2" pull sub. Pull stretch and establish free point. Shoot off 5 1/2" csg at free point. TOH and LD 5 1/2" csg. TIH w/ 2 7/8" tbg. Spot a 150' cement plug from 6500' to 6350' (Top of Glorieta at 6439'). Spot a 150' cement plug across the 5 1/2" csg stub 100' out. WOC. Tag top of plug. Note: this plug may occur below the plug over the Glorieta if the csg was cutoff below the Glorieta, however, both plugs will be required, but will be spotted in reverse order. Pull end of tbg up to 4550'. Spot a 150' cement plug from 4550' to 4400'. WOC and tag plug. Pull end of tbg up to 2150'. Spot a 100' cement plug from 2160' to 2060'. (Top of Rustler at 2110') TOH w/ tbg. MIRU electric line unit. Perforate 4 squeeze holes at 513' (1' - 4 shots-90 degree phased). RDMO electric line unit. TIH w/ 8 5/8" retrievable packer on 2 7/8" tbg. Set packer at 400'. RU pump truck. Attempt to establish injection into squeeze holes w/ 1000 psi maximum injection pressure. If injection is established, squeeze w/ 60 sxs CI. H cement. Displace to packer w/ 2.3 bbis plug mud. Reverse out excess cement. RD pump truck. TOH w/ tbg. If injection cannot be established, TOH w/ pkr. TIH w/ tbg open ended to 513'. Spot a cement plug from 513' to 400'. TOH w/ tbg. WOC and tag plug. Set 10 sx cement plug at surface. Weld on ID plate and set marker pole. RDMO workover rig. Restore location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Daniel W. Fischer TITLE OPERATIONS MANAGER DATE 1/14/97

TYPE OR PRINT NAME DANIEL W. FISCHER TELEPHONE NO. (405) 848-0525

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 22 1997