State of New Mexico Energy, Minerals & Natural Resources Department

Form C-103 Revised 1-1-89

District Office	Energy, witherars & reaturar is	csources Department		Revised 1-1-6)
DISTRICT I	OIL CONSERVATION DIVISION		WELL API NO.	
P. O. Box 1980, Hobbs, NM 88240	P. O. Box 2088		30-025-32893	
DISTRICT II			5. Indicate Type of Lease	
DISTRICT II P. O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 7504-2088		004-2088	STATE	FEE
DICTRICT III			6. State Oil & Gas Lease No.	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			B-2148	
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement	Name
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"			Caprock Maljamar Unit	
1 Type of Well: (FORM C-	-101) FOR SUCH PROPOSALS.)			
OIL GAS				
WELL WELL	OTHER TA			
2. Name of Operator			8. Well No.	
The Wiser Oil Company			154	
3. Address of Operator			9. Pool name or Wildcat	
	Hobbs, New Mexico		Maljamar Grayburg Sa	an Andres
4. Well Location				
Unit Letter P · 1232	Feet From The South	Line and 1247 I	Fact From The Fact	
Om Leati 1 1232	rect From the	_ Line and i	reet from the	Line
Section 17	Township 17S Range	33E N	MPM Lea Count	tv
	10. Elevation (Show whether L		200 Count	
4199' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:				
TO THE TOTAL TO THE TOTAL TOTA				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	ODNE DUICAND ADA	NDONNENT
TEMPORARILY ABANDON				
PULL OR ALTER CASING CASING TEST AND CEMENT JOB				
TOLE ON ALTER ONOMO	r	CHOING TEO! AND CEME	.N1 30B	
OTHER:			ary Abandon	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed				
work) SEE RULE 1103.				
7/03/01 MIRU Tyler Well Service # 103. POH w/rods and pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/4-3//4"				
bit & 5-1/2" scraper on 2-7/8" tbg. to 4100'. Tagged fill. POH w/2-7/8" tbg. LD tools. RU reverse unit. RIH w/4-3/4"				
cone bit, bit sub, DC's & 2-7/8" tbg. to 4100'. Cleaned out to 4280'. Circulated clean. POH w/2-7/8" tbg., DC's & bit.				
to the state of th				
07/05/01 RIH w/tapered mill bit sub, DC's & 2-7/8" tbg to 4280'. Drilled out to 4282'. POH w/2-7/8" tbg. & DC's. LD mill.				
07/06/01 RIH w/5-1/2" RBP & pkr. on 2-7/8" tbg. to 4278'. Set RBP. Pulled to 4200'. Set pkr. RIH & picked up RBP. POH w/				
2-7/8" tbg. LD RBP & pl				
-				
07/07/01 RIH w/5-1/2" CIBP on 2-	7/8" tbg. to 4190'. Set CIBP. C	irculated 100 bbls. pkr.	fluid. Tested casing annulu	us to 500# for
30 min. Held ok. LD tbg. & rods. RD BOP. NU WH - 1 jt. 2-7/8" tbg. through WH w/2" ball valve.				
Well is TA'D.		This Annrow	al of Temporary	. / .
Abandonment Expires 9/26/06				
		(wallang mine)		
Thombus constifus that the information is		a. a.d.b.di-C		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Many Go Turner		TITLE Production Tech		August 13,2001
TYPE OR PRINT NAME / Mary Jo Turn	ICT .		TELEPHONE NO. (503	5) 392-9797
(This space for State Use)				
APPROVED BY		_ TITLE	DATE _	? 6 20th