

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32893
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					
2. Name of Operator THE WISER OIL COMPANY OGRID 022922			3. Well No. #154		
3. Address of Operator 207 W MCKAY, CARLSBAD, NM 88220			9. Pool name or Wildcat MALJAMAR GRAYBURG SAN ANDRES		
4. Well Location Unit Letter P : 1232 Feet From The South Line and 1247 Feet From The East Line Section 17 Township 17S Range 33E NMPM Lea County					
10. Date Spudded 03/19/95	11. Date T.D. Reached 03/28/95	12. Date Compl. (Ready to Prod.) 04/15/95	13. Elevations (DF & RKB, RT, GR, etc.) 4199 GR	14. Elev. Casinghead	
15. Total Depth 5550'	16. Plug Back T.D. 5432'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	19. Producing Interval(s), of this completion - Top, Bottom, Name 4224-4792 Grayburg & San Andres	
21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR			20. Was Directional Survey Made Yes		
22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET	
8 5/8"		24#		1322'	
5 1/2"		17#		5550'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		4810			
26. Perforation record (interval, size, and number)					
4224-4412 (32 holes)					
4493-4560 (12 holes)					
4751-4792 (10 holes)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
			See Detail Attached		
28. PRODUCTION					
Date First Production 04/15/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 20' RWTC			Well Status (Prod. or Shut-in) Producing
Date of Test 04/19/95	Hours Tested 24 hr.	Choke Size -	Prod'n For Test Period Oil - Bbl. 139	Gas - MCF 56	Water - Bbl. 170
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 139	Oil - Bbl. 139	Gas - MCF 56	Water - Bbl. 170
				Oil Gravity - API - (Corr.) 36.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Wade White
30. List Attachments Logs, deviation survey					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Melanie J. Parker</i>		Printed Name Melanie J. Parker		Agent 05/30/95	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dug or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1387	T. Canyon	
T. Salt	1505	T. Strawn	
B. Salt	2484	T. Atoka	
T. Yates	2704	T. Miss	
T. 7 Rivers	3060	T. Devonian	
T. Green	3682	T. Silurian	
yburg	4095	T. Montoya	
n Andres	4454	T. Simpson	
T. Morieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Loxokout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand				
300	650	350	Red Sand & Shale				
650	1387	737	Red Beds				
1387	1505	118	Anhydrite				
1505	2484	979	Salt				
2484	5550	3066	Dolomite, Sand, Anhydrite				