

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Amerind Oil Company Limited Partnership 415 W. Wall, Suite 500 Midland, Texas 79701		² OGRID Number 000671
		³ API Number 30-025-32913
⁴ Property Code 16915	⁵ Property Name Gallager State	⁶ Well No. 2

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
2	2	16S	35E		330	North	1939	East	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1 West Lovington Strawn					¹⁰ Proposed Pool 2				
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¹¹ Work Type Code N	¹² Well Type Code 0	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3990
¹⁶ Multiple No	¹⁷ Proposed Depth 11,850'	¹⁸ Formation Atoka	¹⁹ Contractor Pending	²⁰ Spud Date

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	12-3/4"	35#	400'	400	Circ
11"	8-5/8"	32#	4,750'	800	1200'
7-7/8"	5-1/2"	17 & 20#	TD	800	9500'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

To test Strawn and shallower formations. TD in Atoka.

Mud Program: 17-1/2" hole: Native mud
11" hole: Brine water
8-5/8" hole: Fresh water to 10,000', then
mud up with FW gel system

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Robert C. Leibrock

Title:

General Partner

Date:

March 31, 1995

Phone:

915/682-8217

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY

GARY WINK

Title:

FIELD REP. II

Approval Date:

APR 04 1995

Expiration Date:

Conditions of Approval:

Attached ☐