

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32918
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name Denton North Wolfcamp Unit Agreement #8919987370 (formerly T. D. Pope #32)	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESER. ☐ OTHER _____				8. Well No. 632	
2. Name of Operator Stephens & Johnson Operating Co.				9. Pool name or Wildcat Denton (Wolfcamp)	
3. Address of Operator P. O. Box 2249, Wichita Falls, TX 76307-2249					
4. Well Location Unit Letter <u>B</u> : <u>103</u> Feet From The <u>North</u> Line and <u>1431</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>14</u> South Range <u>37</u> East <u>NMPM</u> Lea County					
10. Date Spudded 4/12/00 PB	11. Date T.D. Reached --	12. Date Compl. (Ready to Prod.) 5/3/00	13. Elevations (DF & RKB, RT, GR, etc.) 3807 GR	14. Elev. Casinghead	
15. Total Depth 12,550	16. Plug Back T.D. 9983'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐		
19. Producing Interval(s), of this completion - Top, Bottom, Name 9184' - 9218' & 9240' - 9252' Wolfcamp				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR/CNL/LDT/ML GR/AIT/AMI FMK GR/CCL/GET CBL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	363	17 1/2	400 sx "C" circ.	0
8 5/8	32	4,820	12 1/4	1500 sx "C"	0
5 1/2	17	12,500	7 7/8	1230 sx "H"	0
				DV Tool @ 10,014'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8	9083	--

26. Perforation record (interval, size, and number) 9182' - 9218' 69 holes 2 jts per ft 9240' - 9252' 25 holes 2 jts per ft				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
				9184-9252'	4000 gal. 20% Ferchek acid and 160,000 SCF nitrogen	

28. PRODUCTION							
Date First Production 5/4/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Reda DN 450				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/11/00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 110	Gas - MCF 40	Water - Bbl. 100	Gas - Oil Ratio 364 CF/Bbl
Flow Tubing Press. 500	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 110	Gas - MCF 40	Water - Bbl. 100	Oil Gravity - API - (Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature: Peyton S. Carnes, Jr. Printed Name: Peyton S. Carnes, Jr. Title: Petroleum Engr. Date: 5/22/00