

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO **DRILL**, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. Collins & Ware, Inc. 508 W. Wall, Suite 1200 Midland, Texas 79701		OGRID Number 004874
Property Code 13256	Property Name T. D. Pope	API Number 30-025-32918
		Well No. 32

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
B	35	14S	37E		103'	North	1431'	East	Lea

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
B	35	14S	37E		103'	North	1431'	East	Lea

Proposed Pool 1 Denton Devonian	Proposed Pool 2
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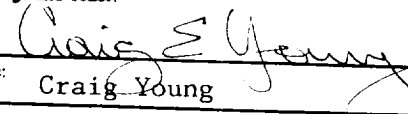
Work Type Code N	Well Type Code O	Cable/Rotary Rotary	Lease Type Code P	Ground Level Elevation 3807
Multiple No	Proposed Depth 12,500'	Formation Devonian	Contractor N/A	Spud Date 4/25/95

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48	350	350	Surface
12 1/4	8 5/8	32	4900	1000	1400
7 7/8	5 1/2	17	12500	1520	7000

- Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Approval for drill only -- CANNOT produce until Non-Standard Location is approved.
- Build location and reserve pits.
 - Move in and rig up rotary tools
 - Spud 17 1/2" hole and drill to approx 350', case and cement surface string
 - Continue drilling to approx 4900', case and cement intermediate string
 - Continue drilling to approx 12500', test for commercial quantits of reserves
 - Evaluate test results for (a. or b.)
 - Completion - Case and cement long string and complete well
 - Plug and abandon according to NMOC rules and regulations

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: 	Printed name: Craig Young
Title: Operations Engineer	Date: 3/28/95
Phone: (915) 687-3435	

OIL CONSERVATION DIVISION

Approved by ORIGINAL SIGNED BY GARY WINK FIELD REP. II	Approval Date: 4/12/95	Expiration Date:
Conditions of Approval: Attached <input type="checkbox"/>		

Permit Expires 6 Months from Approval
Date Unless Drilling Underway.